

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5166	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Form of Lease Name State IG Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Atoka	
15. Elevation (Show whether DF, RT, GR, etc.) 3664' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and kill well as necessary with cut brine. Release packer and POH with tubing, packer, and Vann guns. RIH with a CIBP on tubing and set at 14,370'. Cap CIBP with 25 sx of class H cement with .3% HR5 or equivalent from 14,370' to 14,045'. Spot gelled brine water from 14,045' to 13,393'. Spot a 25 sx cement plug across the top of the Penn with class H cement containing .3% HR5 or equivalent from 13,393' to 13,068'. Spot gelled brine from 13,068' to 8,663'. Spot a 25 sx cement plug with class H neat cement from 8,663' to 8,557' (Top of Bone Spring). Spot gelled brine from 8,663' to 6,216'. Spot a 25 sx cement plug from 6,216' to 6,110' with class H neat cement. Spot gelled brine from 6,110' to 4,871'. Spot a 25 sx cement plug with class C neat cement from 4,871' to 4,765 (Top of Delaware). Spot gelled brine water from 4,765' to 805'. POH and RIH with 4" casing gun and perf 805'-804' with 4 JSPF at 90° phasing. Pump down 7-5/8" casing to establish an injection rate. RIH with a cement retainer and set at 600'. Pump 200 sx of class C neat cement. When cement circulates, sting out of retainer and reverse out excess cement. Spot gelled brine water from 600' to 50'. Cap well with 10 sx of class C neat cement from 50' to surface. Erect PXA marker and clean location.

1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 0+5-NMOCD, H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-21-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE NOV 29 1983

CONDITIONS OF APPROVAL, IF ANY:

Add plugs: 100' plug @ Wolfcamp 11,900 ±
100' plug @ top of salt 1230 ±