

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
L-5166

7. Unit Agreement Name

8. Farm or Lease Name
State IG Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Atoka

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3664' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit and killed well with 65 bbl 10# brine 2% KCL. POH. Ran 4-1/2" CIBP and set at 14,800'. RIH with tubing and pumped 6 sx class H cement with .6% HR7 and displaced hole with 76.5 bbl 10# brine to spot 100' of cement on CIBP. POH. RIH with Dresser compac perf system, 2-3/8" tubing, packer, and 2-7/8" tubing. Ran gamma ray correlation to correct depth. Packer set at 11,501'. Swabbed 2 hrs. and recovered 43 BLW. Dropped bar and perfed Atoka intervals 14419'-444' with 4 SPF. Ran swab 4 hrs. and recovered 20 BLW with a slight show of gas. Pressured backside to 1000 psi and acidized with 5000 gals 15% HCL acid with additives. Flush with 58 bbl 10# brine 2% KCL. Opened well and unloaded apx. 50 BLW. Ran swab 18 hrs. and recovered 191 BLW. Moved out service unit and moved in swab unit. Swabbed 9 hrs. and recovered 17 BLW and 7 bbls of new water. Currently, shut-in and evaluating additional work.

0+4-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-5-83

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 10-5-83

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 6 1983
O.C.D.
HOBS OFFICE