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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 12-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5166
7. Unit Agreement Name
8. Farm or Lease Name State IG Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Atoka
12. County Lea
19. Proposed Depth 14,765'
19A. Formation Atoka
20. Rotary or C.T. Rotary
22. Approx. Date Work will start As Soon as possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1. Type of Work			
2. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
3. Name of Operator Amoco Production Company			
4. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240			
5. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 23-S RGE. 32-E NMPM			
6. Elevations (Show whether Oil, H/L, etc.) 3664' GL			
7. Kind & Status Plug. Bond Blanket on file			
8. Drilling Contractor			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	705'	750 sx C1 C	Surface
14-3/4"	10-3/4"	51#	4740'	2960sxDowell, 200sx C1 C	705'
9-1/2"	7-5/8"	39#, 33.7#	12060'	1350sxLt. 200sx C1 H,	3760'
6-1/2"	4-1/2"	15.10#	15920'	425 sx C1 C	
				500 sx C1 C	11604'

Propose to abandon the Morrow and recomplete to the Atoka per the following:
Kill well with 2% KCL 10# brine and release packer. POH with tubing, packer, and Vann Guns.
RIH with 4-1/2" CIBP and set at $\pm 14,800'$. Cap with 35' class H cement. RIH with 2-3/8" tail-pipe, tubing conveyed guns (3-1/8" with 90° phasing) on bottom, and 7-5/8" packer. Set packer $\pm 11,500'$. Swab tubing to 7700'. Drop bar and perf Atoka intervals 14,419'-45' with 4 DPJSPF. If well will not flow, swab as necessary. If flow can not be established, acidize with 119 BBLs. (5000 gals) 15% HCL acid. Flush to perfs with 80 bbls 2% KCL brine. Flow back load and swab as necessary. Evaluate production.

O+5-NMOCD, H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Getty 1-Gulf 1-Sunmark

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Sullivan Title Administrative Analyst Date 8-25-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1983