

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5166	
7. Unit Agreement Name	
8. Farm or Lease Name	
State IG Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat Morrow	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1930 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3664' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Begin Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 7-27-83 and pulled out of hole rods, pump, and tubing. Ran 7-5/8" cement retainer and set at 4810'. Established injection rate and pumped 150 sx class C cement with additives. Displaced with 12 bbl brine and reversed out 65 sx cement. WOC 18 hrs. Ran 6-1/2" bit and tagged cement and retainer at 4800'. Drilled out cement retainer and cement from 4800'-4973'. Circulated hole clean and pressure tested squeeze at 1500 psi for 30 min. Held OK. Tagged cement at 5812' and drilled out to 5905'. Circulated hole clean. Tagged top of liner at 11,618'. Tagged cement at 11,755' and drilled out to 11,878'. Circulated hole clean. Tagged cement at 11,924' and drilled cement to 11,954'. Circulated hole clean. Ran Vann Gun Assy., tubing, packer, on-off tool, and tubing. Lower tubing and ran gamma ray correlation log from 14,500'-14,922'. Tagged plugged back TD at 14,922'. POH and ran 3-5/8" bit. Tagged CIBP at 14,953'. Drilled out CIBP. Ran CIBP and set at 14,965'. POH. RIH with Vann Gun Assy., packer, on-off tool, and tubing. Ran correlation log and set packer at 11,497'. Swabbed fluid down to 9500'. Dropped bar and perfed intervals 14,913'-30' with 4 SPF. Swabbed to 11,000' and acidized with 60 bbl activated acid and 60 bbls flush. Opened well and flowed 90 of load. Swabbed 10 hrs and recovered 1 BLW and slight show of gas. Swabbed an additional 16 hrs. and recovered 19 BW. Well flowed for 1 hr with a 2' flare. Swabbed tubing dry and moved out service unit 8-17-83. Currently, waiting on approval to test Atoka.

0+4-NMOCD, H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Gulf 1-Getty

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1-Sunmark

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 8-25-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE AUG 26 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 25 1983  
FBI  
HONOLULU OFFICE