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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
1-5166

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State IG Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3664.0 GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
Moved in service unit 2-22-83 and pulled tubing, rods, pump, and seating nipple. Ran packer, seating nipple, and tubing. Circulated hole clean and packer set at 4720'. Ran base log to 5211'. Ran pump in tracer to 5211' and 4670'. Pull tubing and ran 7-5/8" cement retainer. Test tubing and casing injection rate 2 BPM with 500 psi. Squeezed 150 sx class C with additives and 50 sx class C with additives. Max pressure 1200 psi at 2 BPM. Reverse out 42 sx cement and pull tubing. Ran 6-1/2" bit, 6 4-3/4" drill collars, and 2-7/8" tubing. Drilled out cement 4790' to 4820'. Drilled out cement and displace hole to 5074' with brine water. Pressure tested casing at 700 psi for 30 MIN.-OK. Perf Delaware intervals 4868'-74' and 4877'-82' with 4 SPF. Ran packer and tubing. Packer set at 4831'. Swabbed 17 hrs. and recovered 12 BO, 75 BLW, and slight show of gas. Pulled tubing. Ran tubing, seating nipple, and rods. Installed pumping equipment and currently, pump testing.

0+4-NMOCD, H 1-HOU 1-W. Stafford, HOU 1-CMH 1-Gulf, Mid 1-Getty 1-Sunmark

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Loring TITLE Assist. Admin. Analyst

DATE 3-9-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

MAR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 10 1983

O.C.D.
HOBBS OFFICE