

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5166

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IG Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3664.0 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING  
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-21-82. Pulled rods, tubing, and seating nipple. Ran in hole with 7-5/8" cement retainer with 2-7/8" tubing and set at 3299'. Loaded backside with 60 barrels of fresh water. Loaded tubing with fresh water. Established injection rate of 3 BPM at 1400 PSI. Pressured backside to 500 psi. Pumped 350 sacks class C cement with .3% D-60. Displaced with 75 barrels of formation water. Pulled out of cement retainer and pulled tubing. Shut in overnight. Ran 6-1/2" bit and tubing. Drilled out cement retainer at 3233'. Drilled out cement and circulated to 5006'. Tested perfs to 700 psi. Bled to 450 psi in 15 minutes. Ran 7-5/8" cement retainer on 2-7/8" tubing and set at 4752'. Loaded 2-7/8" tubing with fresh water and tested to 2000 PSI. Tested OK. Established injection rate of 2 BPM at 1000 psi. Pressured backside to 500 psi. Pumped 250 sacks class C neat cement with .3% D-60. Displaced to perfs with 25 barrels of fresh water. Reversed out 3 barrels of cement. Pulled tubing. Shut in overnight. Ran in hole with bit and tubing. Drilled out cement retainer at 4757'. Drilled out cement and circulated to 5003'. Tested perfs to 700 psi. Tested OK. Spotted 3 barrels 15% HCL acid from 4885'-4773'. Pulled tubing. Ran perf tools. Perforated intervals 4868'-74' and 4877'-82' with 4 JSPF. Ran in hole with 2 joints 2-7/8" tailpipe, packer, seating nipple and 2-7/8" tubing. Packer set at 4726'. Tailpipe landed at 4795'. Ran base gamma ray temperature survey. Acidized with 900 gallons 15% HCL, 100 gallons EGMBE, and 2000 gals 0+5-NMOCd,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-8-82ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE DEC 10 1982  
CONDITIONS OF APPROVAL

mud acid 3% HF and 12% H<sub>2</sub>O. Ran gamma ray temperature : vey. Swab tested 4 hours.  
Recovered 100 BLW and 5 BW. Pulled tubing and packer. Ran tubing and seating nipple.  
Seating nipple set at 4924'. Removed BOP. Ran rods and pump. Moved out service unit  
12-6-82. Currently pump testing.

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DEC 9 1982

HOBBS OFFICE