	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL GAS OPERATOR PROPATION OFFICE				
	Amoco Production Company				
	P. O. Box 68, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Request 1000 barrels testing         Recompletion       Y       Oil       Dry Gas       allowable for Delaware 4866'-4912'         Change in Cwnership       Casinghead Gas       Cendensate       Image in State				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name State "IG" () (7)	EASE Mell No. Poel Mane, including Peri 1 Wildcat Delaw	nation Kind of Lease ane State, Federal of	Free State L-5166	
	Unit Letter <u>'B ; 660</u>	Feet From The North Line	and Peet From The	. East	
	Line of Section 32 Tow	nship 23-S Aange 3	2-E , NMEM,	Lea County	
	Permian Corporation		Address (Cive address to which approved P. O. Box 1183, Houst Address (Cive address to which approved		
	El Paso Natural Gas		El Paso, Texas		
	If well produces oil or liquids, give location of tanks. B 32 23-S 32-E		is gas actually connected? When NO		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio		New Weil Workover Deepen	Plug Back Same Res'v, Difi, Res'	
	Date Spudaed	Date Compl. Ready to Proa.	Total Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all				
	OUL WELL     able for this depth or be for full 24 hours)       Oute First New Cil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choka Size	
	Actual Prea, During Test	Cil-Eble.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-14)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
	CERTIFICATE OF COMPLIANCE		APPROVED 0CT 14 1982 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY		
			TITLE DISTRICT 1 SUPR.		
	Assist. Admin.	Tiele)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.		
	10-8-82 (Dc:e)		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multip completed wells.		

RECEIVED OCT 1 3 1982 1912 1917 1917 O.C.D. HOBBS OFFICE :

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