

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.  
L-5166

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Amoco Production Company  
Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240  
Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

State "IG" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Delaware

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3664.00 GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER recompletion ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-13-82. Killwell and pull tubing and packer. Set cast iron bridge plug at 14,873'. Pressure tested O.K. Spot 10 SX of class H cement. Raise tool to 11,907' and spot 10 SX class H cement, displace hole. Raise tool to 8819' spot 20 SX class H cement and raise tool to 5698' and spot 20 SX class H cement. Raise tool to 5103' and displace hole with fresh water 2% ammonia chloride, pull tubing and tool. Perforate 4924'-4966' with 4 SPF. Ran 2 joints tailpipe, packer, seating nipple, and tubing. Swab tubing and recover 28 BLW. Acidize Delaware with 2,700 gals. 15% HCL and 300 gals. EGMBE. Preflush with 6000 gals 3% HF and 12% HCL mix. Flush with 1500 gals. fresh water and ammonia chloride. Swab 33 hrs. and recovered 290 BLW, 130 BFW, NSO, and NSG. Move out service unit 8-23-82. Move in pumping unit and gas engine 8-27-82 and start pump test. Pump 144 hrs. and recovered OBO, 2106 BW, and 0 MCF. Move in service unit 9-15-82. Pull rods, pump, tubing, and seating nipple. Ran in cement retainer to 4821' and squeeze cement. Drill out cement and cement retainer at 4792'-4822' and from 4822'-4977'. Perforate Delaware interval 4866'-4912' with 4 SPF. Ran seating nipple, tailpipe, packer, and tubing. Seating nipple landed at 4830' and pump set at 4765'. Swab 17 hrs. and recovered 32 BLW, 171 BW, 3 BO, and slight show of gas. Acidize with 1000 gals of 15% HCL and additives. Flush and swab 6 hrs. recovered 55 BLW, 17 bbl new water, trace of oil and slight SG. Pulled and ran in hole seating nipple landed at 4922'. Move out service unit 9-23-82. Start pump test 9-24-82. Pump 113 hrs. 0+4-NMOC, H 1-HOU 1-CMH 1-W. Stafford, 1-Gulf 1-Getty 1-Sunmark

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Charles M. Herring

TITLE Assist. Admin. Analyst

DATE 9-30-82

APPROVED BY Elden W. Sea

TITLE OIL & GAS DIVISION

DATE OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY:

77 (2/4/83)

and recovered 64 B0, 69% BW, and trace of gas. Currently pump testing.

10/20/2020  
10/20/2020  
10/20/2020