

SUGGESTED FIELD DATA

Type Well ☒ Initial ☐ Annual	Test Date 9-30-81	Lease No. or Serial No.
Company Amoco Production Co.	El Paso Natural Gas Co.	Allottee
Field Wildcat	Reservoir	Unit B
Completion Date 6-29-81	Total Depth 15,920	Form or Lease Name State "IG" Com
Ch. 1.10 7 3/8" 11.39" - 337" 6.625" 12,060	14,984 - 15,004	Well No. 1
4 1/2" Liner 15.1" 6.765" 11,604 - 15,920	OPEN ENDED	Sec. 32
Tr. 5.10 2 7/8" 11.6" 3.820" 11,387	11,387	Two-Str. Rpt T235 R32E
2 3/8" 4.7" 1,995" 11,387 - 14,724	11,387	County or Parish Lea
Type Completion (Describe) Single	11,387	State New Mexico
Production Test Tubing 201°F @ 14,994	13	Prover Motor Run
14994 14994 5757	913	4" Flange

DATE	ELAP. TIME	Wellhead Pressure	Choke	Temp	Pressure	Temp	Remarks
Time Reading	HR.	TD. P.S.I.	Choke	Temp	Pressure	Temp	(Include liquid production data) Type-A.P.I. Gravity-Amount
12:00 Noon		5796		79	1.500"		Shut-in
12:30pm		5796		79			open choke, Begin Test
12:45		5360		80	709	7.84	7/64 choke
1:00		5011		80	718	7.84	
1:15		4875		81	720	7.84	1059 mcf/day
1:30pm		4820		81	721	7.84	End Rate I
1:45		4570		82	721	15.21	8/64 Choke
2:00		4466		84	721	13.69	
2:15		4405		84	721	13.69	1399 mcf/day
2:30pm		4342		85	721	13.69	End Rate II
2:45		3975		85	726	31.36	9/64 choke
3:00		3810		86	726	28.09	
3:15		3695		87	726	25.00	1568 mcf/day
3:30pm		3625		87	726	24.01	End Rate III
3:45		3185		87	726	51.84	12/64 choke
4:00		2980		87	726	43.56	
4:15		2883		87	726	39.69	2264 mcf/day
4:30pm		2800		87	726	34.81	End Rate IV

Fluid T.S.T.M.

Data by WIN Sutton