

WRS COMPLETION REPORTCOMPLETIONS SEC 32 TWP 23S RGE 32E
PI# 30-T-0022 02/02/87 30-025-27136-0003 PAGE 1NMEX LEA * 660FNL 1980FEL SEC NW NE
STATE COUNTY FOOTAGE SPOT
MARSHALL & WINSTON INC WSX DO
OPERATOR WELL CLASS INIT FIN1 STATE "IG"
WELL NO. LEASE NAME
3664GR SAND DUNES S
OPER ELEV FIELD POOL AREA
API 30-025-27136-0003LEASE TYPE NO PERMIT OR WELL I.D. NO.
11/19/1986 12/13/1986 CABLE OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
9900 BONE SPG NOT RPTDPROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15920 PB 10000 OTD 15920 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUS BACK TD OLD T.D. FORM T.D.LOCATION DESCRIPTION

20 MI SE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FLD CHGD FROM WILDCAT

CASING/LINER DATA

CSG 4 1/2 @15920 W/ 550 SACKS

INITIAL POTENTIALIPP 56BOPD 43.2MCFD 48BW 24HRS
BONE SPG PERF W/ 1/FT 9800- 9836 GROSS
GOR NR, GTY NRPRODUCTION TEST DATAPTP 55BO 254BW
BONE SPG PERF W/ 1/FT 9800- 9836 GROSS
PERF 9800- 9816 9824- 9836
ACID 9800- 9836 4000GALS
15% NEFE HCL
SWFR 9800- 9836 40000GALS 63000LBS SANDDRILLING PROGRESS DETAILSMARSHALL & WINSTON INC
#10 DESTA DRIVE 310 WEST

CONTINUED IC# 300257031386

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Prohibited**Petroleum Information**PI-WRS-GET
Form No 187**CB** a company of
The Dun & Bradstreet Corporation

COMPLETIONS SEC 32 TWP 23S RGE 32E
PI# 30-T-0022 02/02/87 30-025-27136-0003 PAGE 2

MARSHALL & WINSTON INC WSX DO
1 STATE "IG"

DRILLING PROGRESS DETAILS

MIDLAND, TX 79705
915-684-6373
OWWO: OLD INFO: FORMERLY AMOCO PROD #1 STATE
"IG" COM. ELEV 3664 GR. SPUD 7/26/83. 16 @
705 W/750 SX, 10 3/4 @ 4740 W/3160 SX, 7 5/8
@ 12060 W/1975 SX. OTD 15920. D&A 1/14/84.
10/31 LOC/1986/
01/09 15920 TD, PB 10000, TOP
01/09 DOC TO 10000
01/26 15920 TD, PB 10000
COMP 12/13/86, IPP 56 BO, 43.2 MCFG, 48
BWP, GOR (NR), GTY (NR)
PROD ZONE - BONE SPRING 9800-9836

COUNTY LEA FIELD Wildcat STATE NM
 OPR AMOCO PRODUCTION CO. API 30-025-27136
 NO 1 LEASE State "IG" Com MAP
 Sec 32, T23S, R32E CO-ORD
 660 FNL, 1980 FEL of Sec 8-1-36 NM
 20 mi S/Halfway RE-SPD 8-13-82 RE-CMP 6-13-83

CSC		WELL CLASS: INIT WSXFINWSD LSE. CODE			
		FORMATION	DATUM	FORMATION	DATUM
	16-705-750 sx				
	10 3/4-4740-3160 sx				
	7 5/8-12,060-1975 sx				
	4 1/2-1nr-11,604-15,920-550 sx				
		TD 15,920 (MSSP)		PBD 5074	

IP (Delaware) Perfs 4868-82 P 168 BOPD + 1050 BW. Pot
 based on 17 hr test. GOR TSTM; gty (NR)

CONTR OPRSELEV 3664 GL sub-s

8-1-83 F.R.C. 8-6-83 OWWO
 PD 5074 WO
 (Orig. Cmp. 6-29-81 thru (Morrow) Perfs
 14,984-15,004, OTD 15,920, OPE 15,050)
 TD 15,920; PBD 5074; Complete
 CIBP @ 14,873
 Perf (Delaware) 4925-66 w/4 SPF
 Acid (4925-66) 2700 gals
 Ppd wtr w/NS (4925-66)
 Sqzd (4925-66) 100 sx
 DOC to 4977
 Perf (Delaware) 4866-4912 w/4 SPF
 Acid (4866-4912) 1000 gals
 Ppd 64 BO + 692 BW (4866-4912)
 Sqzd (4866-4912) 150 sx

8-1-36 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 State "IG" Com
Sec 32, T23S, R32E

NM
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8-1-83 Continued
DOC to 5074
Perf (Delaware) 4868-74, 4877-82 w/4 SIF
No treatment reported
Delaware Discovery
8-6-83 COMPLETION ISSUED

8-1-36 NM
IC 30-025-70510-83

COUNTY LEA FIELD Wildcat STATE NM
 OPR AMOCO PRODUCTION CO. API 30-025-27136
 1 LEASE State "IG" Com. MAP
 Sec 32, T23S, R32E COORD
 660 FNL, 1980 FEL of Sec 8-2-43 NM
 20 mi S/Halfway SPD 1-10-81 CM 6-29-81

CSC	WELL CLASS: INITWF FIN WPD LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
16-705-750 sx				
10 3/4-4740-3160 sx				
7 5/8-12,060-1975 sx				
4 1/2-lnr-11,604-15,920-550	SX			
2 3/8-14,724				
	ID 15,920 (MRRW)	PBD	15,050	

IP (Morrow) Perfs 14,984-15,004 CAOF 3008 MCFGPD. GOR Dry;
 gty (Gas) .576; SIWHP 5796; SIBHP5809

P.L.C.: El Paso Natural Gas Co.

CONTR MGF #26 OPRSELEV 3664 GL sub-s 25

F.R. 11-17-80
 PD 15,700 RT (Morrow)
 1-22-81 Drlg 3895 anhy
 mud wt 10, vis 29, bit #3, 14 5/8-F4
 1-28-81 TD 4741; Tstg Csg
 2-3-81 Drlg 7445
 Mud wt 9.1, vis 29, bit #5 (9 1/2-FP63)
 DST (Delaware) 4740-4890, op 1 hr 30 mins, GTS
 in 40 mins @65 MCFPD, rec 3076 FT GAS + 1404 FT
 GCDFLUD + 240 FT GCO (Sampler rec .3 CFT GAS + 1400
 CC OIL (gty 69) + 1400 CC SWTR), 1 hr ISIP 1737,
 FP 87-699, 3 hr FSIP 1762, HP 2424-2424
 2-6-81 TD 8456; Rng DST
 2-16-81 Drlg 11,356 lm & sh
 mud wt 8.6, vis 29, bit #7 (9 1/2-FP63)
 DST (Delaware) 8330-8456, op 1 hr 7 mins, rec
 940 FT D FLUD + 930 FT GCDFLUD (Sampler rec .25
 CFT GAS + 2400 CC D FLUD @ 350), 1 hr ISIP 1410.1,
 FP 117-907, 2 hr FSIP 3622, HP 3941-3915
 8-2-43 NM

8-2-43 NM

IC 30-025-70551-80

LEA
AMOCO PRODUCTION CO.

Wildcat
1 State "IG" Com.

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MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
 1-1-65

All distances must be from the outer boundaries of the Section

Operator Amoco Production Co.			Lease State I G Com.		Well No. 1
Section Letter B	Section 32	Township 23 South	Range 32 East	County Lea	
Actual Footage Location of Well: 660 feet from the north line and 1980 feet from the east line					
Ground Level Elev. 3664.0	Producing Formation Morrow	Pool Wildcat Morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<u>Gulf</u> LG-7656	Amoco L-5166								
<u>Working Interest</u> <table style="width: 100%;"> <tr> <td>Amoco Prod. Co.</td> <td align="right">44.432%</td> </tr> <tr> <td>Getty Oil</td> <td align="right">30.818</td> </tr> <tr> <td>Sunmark Explor.</td> <td align="right">24.750</td> </tr> <tr> <td colspan="2" style="border-top: 1px solid black; text-align: right;">100.00%</td> </tr> </table>	Amoco Prod. Co.	44.432%	Getty Oil	30.818	Sunmark Explor.	24.750	100.00%		
Amoco Prod. Co.	44.432%								
Getty Oil	30.818								
Sunmark Explor.	24.750								
100.00%									
Royalty: State of N.M.									

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Benton Green
 Position Assist. Admin. Analyst
 Company Amoco Production Company
 Date 11-4-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 21, 1980

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST
PATRICK A. ROX
Ronald J. Eldson

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

LEA
AMOCO PRODUCTION CO.

Wildcat
1 State "IG" Com.
Sec 32, T23S, R32E

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6-22-81 Continued
Acid (15,065-095) 4000 gals
Flwd 25 BLW w/5-6 FT flare, making some dist, in
9 hrs thru 18/64 chk, TP 30 (15,065-095)
PB to 15,050
Perf (Morrow) 14,984-15,004 w/4 SPF
Flwd 50 BLW in 1 hr thru 48/64 chk, TP 350
(14,984-15,004)
7-1-81 TD 15,920; PBD 15,050; WOSP
Acid (14,984-15,004) 3000 gals + 116,000 SCF N₂
Flwd 1082 MCFGPD + 1 BO + 1 BW in 24 hrs thru
16/64 chk, TP 560 (14,984-15,004)
8-3-81 TD 15,920; PBD 15,050; Complete
Morrow Discovery, No Suggested Field Name
8-2-43 NM

8-3-81 Continued
(Morrow) FOUR POINT GAUGES:
Flwd 1111 MCFGPD, chk (NR), 60 mins, TP 4820
Flwd 1468 MCFGPD, chk (NR), 60 mins, TP 4342
Flwd 1964 MCFGPD, chk (NR), 60 mins, TP 3625
Flwd 2386 MCFGPD, chk (NR), 60 mins, TP 2800
LOG RUN: TMPL
BHT 201 deg @ 14,994
Rig Released 4-9-81
8-8-81 COMPLETION ISSUED
11-14-81 RE-ISSUE TO ADD CAO, 4 POINT GAUGES, BHT, PLC &
TBG

8-2-43 NM
IC 30-025-70551-80