

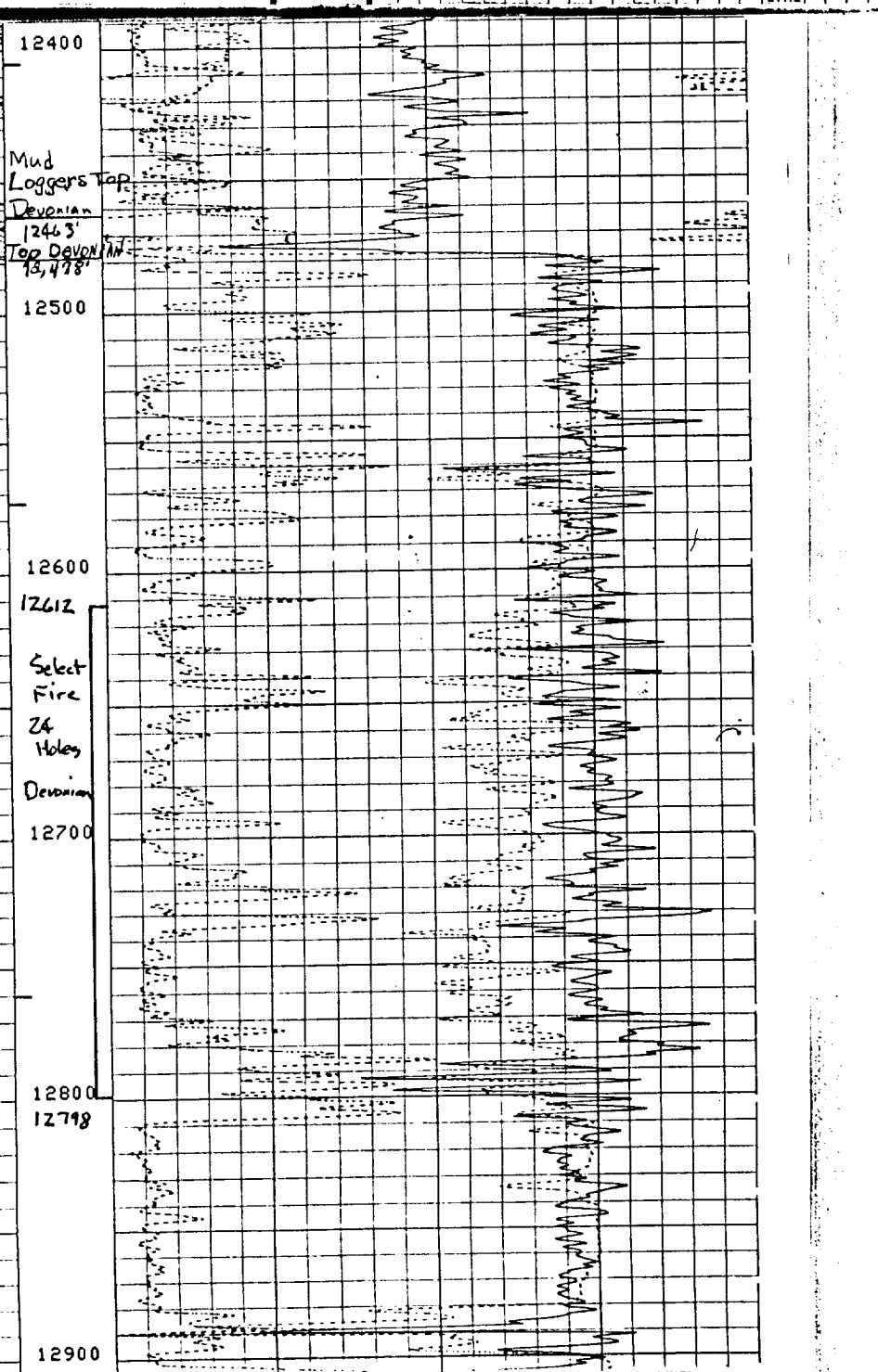
Positive marks
Schlumberger

SIMULTANEOUS

**COMPENSATED NEUTRON-
FORMATION DENSITY**

COMPANY <i>Arco Oil & Gas Company</i>	
WELL <i>Langley Escondido Cor 81</i>	
FIELD <i>Langley Ellenburger Gas</i>	
COUNTY <i>Lea</i> STATE <i>New Mexico</i>	
LOCATION <i>6660 NLR 2316 TEL</i>	
API SERIAL NO. <i>33</i>	RANGE <i>36 E</i>
Other Services: <i>DLL/MSL</i> <i>BIC</i> <i>HOT</i>	
Permanent Datum: <i>Ground Level</i> ; Elev. <i>3490.7</i>	
Log Measured From: <i>RDB</i> ; 2.8 Ft. Above Perm. Datum	
Drilling Measured From: <i>RDB</i>	
Elev.: K.B. <i>3518.7</i> D.F. <i>3490.7</i> G.L. <i>3490.7</i>	

Date	<i>2-13-82</i>
Run No.	<i>1000</i>
Depth-Driller	<i>15863</i>
Depth-Logger	<i>15843</i>
Bit. Log Interval	<i>15841</i>
Top Log Interval	<i>6295</i>
Casing-Driller	<i>974 @ 6295</i>
Casing-Logger	<i>6295</i>
Bit Size	<i>8 1/2</i>
Type Fluid in Hole	<i>2 cases of Exp. perm.</i>
Dens.	<i>9.1 @ 2</i>
pH	<i>5</i>
Fluid Loss	<i>13.5 ml</i>
Source of Sample	<i>Circ.</i>
Rm @ Meas. Temp.	<i>.18 @ 64 °F</i>
Rmf @ Meas. Temp.	<i>.14 @ 64 °F</i>
Rmc @ Meas. Temp.	<i>— @ — °F</i>
Source: Rmf Rmc	<i>— —</i>
Rm @ BHT	<i>.068 @ 176 °F</i>
Circulation Stopped	<i>15:00 2-12</i>
Logger on Bottom	<i>15:00 2-13</i>
Max. Rec. Temp.	<i>176 °F</i>
Equip. Location	<i>8042 Nibbs</i>
Recorded By	<i>W. K. K. 1700-2-82</i>
Witnessed By	



The well name, location and borehole reference data were furnished by the customer.

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