STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

COTES SEEFIVES	T	
DISTRIBUTION		
SANTA FE	T	
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088

Form	C - 1	103		
Revi	sed	10-	1-7	,

SANTA PE	SANTA FE, NE	W MEXICO 87501	KC11364 13-1-1		
FILE	4		Sa. Indicate Type of Lease		
U.S.O.S.	-		State Fee X		
OPERATOR	4		5. State Oll & Gas Lease No.		
<u></u>	-				
SUNDR	RY NOTICES AND REPORTS OF	N WFI I S			
TAPPLICAT USE THE FOR DOLL OF THE SEU TON DOLL OF THE SEU TAPPLICAT	RY NOTICES AND REPORTS ON OPERALS TO DRILL ON TO DEEPEN OF PLUG	BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)			
1.			7, Unit Agreement Name		
OIL GAS X	OTHER-	•			
2. Name of Operator ARCO 011 a	and Gas Company		B, Farm or Lease Name		
	Division of Atlantic Richfield Company		Langley Esmond		
3. Address of Operator		9. Well No.			
Box 1710, Hobbs, New	Mexico 88240		1		
4. Location of Well			10. Field and Pool, or Wildcat		
UNIT LETTER B . 660 FEET FROM THE NOTTH LINE AND 2310 FEET FROM			Langley Ellenburger Ga Langley Devonian Gas		
P	22	0.67			
THE East LINE, SECTI	on 33 TOWNSHIP 225	RANGE 36E NMPM.			
mmmmm	15. Elevation (Show whether	DE PT CR at al	12. County		
	(
	3490.7' GE		Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Check .	Appropriate Box To Indicate) NTENTION TO:	Nature of Notice, Report or Oth SUBSEQUENT	er Data REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL DR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X INT	ermediate		
		OTHER			
OTHER	·	No. 1			
17. Describe Proposed or Completed Opwork) SEE RULE 1603.	perations (Clearly state all pertinent des	tails, and give pertinent dates, including	estimated date of starting any proposed		
	95' @ 1:30 AM 10/7/81	Stuck DP, rec fish on 10/	28/81 Conditioned		
hole on 11/1/81. Ran GR	R-DLL w/RXO. GR-CNL/FDC v	/caliner GR-Sonic RIH	$\frac{20}{3165}$ of $\frac{9}{3165}$ on		
hole on 11/1/81. Ran GR-DLL w/RXO, GR-CNL/FDC w/caliper, GR-Sonic. RIH w/3165' of 9-5/8" OD 36# S-80 csg, FS, FC & Lynes ECP pkr, 3027.69' 9-5/8" OD K-55 csg, 88.27' 9-5/8" OD 36# J-55					
csg set @ 6295' FC @ 6	1208 DV tool set @ 3870	9', ECP pkr set @ 3932'.	Cm+d 0 5/8" OD ogs 1st		
stage w/600 sy Howco lit	te contin 5#/ck colt 5#/	/sk Gilsonite, ¼#/sk floce	10 200 or C1 C		
contin 5#/ch colt Cmtd	le court g ow/sk sait, ow/	0 2070/2/00 U T	ie, sou sx ci c cmt		
5#/ak Cilconito 1/4/ak f	Flooring followed by 200 c	@ 3879' w/3400 sx Howco L	ite cont'g 5#/sk salt,		
on both stoom ECD did	locere fortowed by 200 s	sx C1 C cmt cont'g 5#/sk s	alt. Cmt did not circ		
on both stages. Etr did	not initate. PD W/1800	0# @ 2:05 AM 11/3/81. WOC	. Ran temp survey, TOC		
@ 2100'. Press tested o	sg to 2500# for 30 mins	OK. DO cmt & DV tool @ 3	879', lowered bit to		
FC @ 6208'. Press teste	ed csg w/2000# 30 mins OK	Ran GR-CBL. TOC @ 260	O', base of cmt @		
5950'. No cmt 5950-6295	'. Broke down fm w/1500	0# @ 3 BPM. Set 9-5/8" cm	t retr @ 5691'. Cmt		
squeezed 9-5/8" OD csg s	hoe $w/700$ sx Cl H cmt co	ont'g .3% retarder, MP 260	O#, FP 800#. WOC.		
		800-6336', good cmt bond	across shoe. Resumed		
drlg 8-3/4" hole @ 3:15	AM 11/9/81.				
		•			
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The state of the later attended	above is true and complete to the best	of my knowledge and belief			
is. I hereby certify that the information	above is the and complete to the Dest	o; anowiedge and benet.			
70	()+				
STENED PTT & U		Dist. Drlg. Supt.	DATE 11/13/81		
Osig. Signed 1	T				
Jerry Sexton	•		MOV 10 1001		
APPROVED BY STORE I. SUGE	71746		DATE 5 1981		