

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

W MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5113

1a. TYPE OF WELL																																							
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐																																							
b. TYPE OF COMPLETION																																							
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐																																							
2. Name of Operator																																							
BTA OIL PRODUCERS																																							
3. Address of Operator																																							
104 South Pecos Midland, Texas 79701																																							
4. Location of Well																																							
UNIT LETTER 'F' LOCATED 2180 FEET FROM THE West LINE AND 1980 FEET FROM																																							
THE North LINE OF SEC. 2 TWP. 23-S RGE. 34-E N.M.P.M.																																							
15. Date Spudded 12/6/80																																							
16. Date T.D. Reached 3/20/81																																							
17. Date Compl. (Ready to Prod.) 4/10/81																																							
18. Elevations (DF, RKB, RT, GR, etc.) 3358 GR																																							
19. Elev. Casinghead 3368'																																							
20. Total Depth 13,600'																																							
21. Plug Back T.D. 13,015'																																							
22. If Multiple Compl., How Many - -																																							
23. Intervals Drilled By Rotary Tools Cable Tools X																																							
24. Producing Interval(s), of this completion - Top, Bottom, Name																																							
12,241' - 12,265' (Atoka)																																							
25. Was Directional Survey Made No																																							
26. Type Electric and Other Logs Run																																							
GR-CNL-FDC, DLL/DI, Gr-BHC																																							
27. Was Well Cored No																																							
28. CASING RECORD (Report all strings set in well)																																							
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB. FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>20"</td> <td>94#</td> <td>703'</td> <td>26"</td> <td>1375 Sx</td> <td>Circ.</td> </tr> <tr> <td>13-3/8"</td> <td>61,68&72#</td> <td>4858'</td> <td>17 1/2"</td> <td>5400 sx</td> <td>TOC @2800'</td> </tr> <tr> <td>9-5/8"</td> <td>47 & 53.5#</td> <td>11754'</td> <td>12 1/4"</td> <td>3000 SX</td> <td>- -</td> </tr> <tr> <td colspan="2">DV tool set @</td> <td>5506'</td> <td colspan="3"></td> </tr> </tbody> </table>										CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	94#	703'	26"	1375 Sx	Circ.	13-3/8"	61,68&72#	4858'	17 1/2"	5400 sx	TOC @2800'	9-5/8"	47 & 53.5#	11754'	12 1/4"	3000 SX	- -	DV tool set @		5506'			
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29. LINER RECORD																																							
30. TUBING RECORD																																							
31. Perforation Record (Interval, size and number)																																							
12,241' - 12,265' (2" - 36 holes)																																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
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33. PRODUCTION																																							
Date First Production 4/6/81																																							
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																																							
Well Status (Prod. or Shut-in) Shut In																																							
Date of Test 4/12/81																																							
Hours Tested 24																																							
Choke Size 11/64"																																							
Prod'n. For Test Period 252																																							
Oil - Bbl. 252																																							
Gas - MCF 3760																																							
Water - Bbl. -0-																																							
Gas - Oil Ratio 14.92																																							
Flow Tubing Press. 4600																																							
Casing Pressure Pkr																																							
Calculated 24-Hour Rate 252																																							
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Gas - MCF 3760																																							
Water - Bbl. -0-																																							
Oil Gravity - API (Corr.) 56.0																																							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI Pending connection (Vented for test)																																							
Test Witnessed By																																							
35. List of Attachments																																							
Log, C-103, Inclination Survey, & C-104. (C-122 & C-122D will be filed upon connection)																																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED Bob K. Newland																																							
TITLE Regulatory Administrator																																							
DATE 4/27/81																																							

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1702'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11812'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12194'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5094</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8450</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,555</u>	T. Morrow <u>12466</u>	T. Chinle _____	T. _____
T. Penn. <u>11,230</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,244</u> to <u>12,266'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1702	5094		Anhydrite, salt, red shale				
5094	8450		Del. Sand, Limestone interbedded w/ sand, shale, dolomite				
8450	10555		Bone Springs, limestone, shale, dolomite, trace chert.				
10555	11230		Wolfcamp shale, sands, limestone, dolomite.				
11230	11812		Penn., limestone w/shale, sand, chert.				
11812	12194		Strawn, limestone, shale, chert.				
12194	12466		Atoka, limestone, shale, sand, chert.				
12466			Morrow, limestone, w/ trace chert, shale, sand.				

RECEIVED

APR 30 1981

OIL CONSERVATION DIV.