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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-5113

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA OIL PRODUCERS 3. Address of Operator 104 South Pecos Midland, Texas 4. Location of Well UNIT LETTER 'F' 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3358' GR	7. Unit Agreement Name 8. Farm or Lease Name Antelope, 8006 JV-P 9. Well No. 1 10. Field and Pool, or Wildcat Antelope Ridge (Atoka) 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/6/80 - Spudded @ 3:00 AM. Drlg 17½" hole in sand.

12/8/80 - Reaming 17½" hole to 26"

12/9/80 - Cmtd 20" 94# csg @ 703' w/1375 sx. Cmt Circ. WOC.

12/10/80- Tested csg to 1000 psi. Held OK. Drlg 17½" hole in anhydrite and sand.

1/2/81 - Cmtd 13-3/8" 61,68& 72# csg @ 4858' w/5400 sx. WOC.

1/4/81 - Tested csg to 1500 psi. Held OK. TOC @ 2800'. Drlg 12¼" hole in lime and sand.

1/30/81 - Cmtd 277 Jts 9-5/8" 47&53.5# csg w/2900sx. Plug down 6:15 A.M. Opened DV Tool @5506' Cmtd Second stage w/100 sx. Plug down 9:30 A.M.

2/1/81 - Installed & Tested BOP's. Tested DV Tool to 2500 psi. Held OK.

2/2/81 - Tested 9-5/8" csg to 2500 psi for 15 min. Held OK. Drlg 8½" hole in shale.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Administrator DATE 4/27/81

APPROVED BY Les. Green TITLE Oil & Gas Insp. DATE 4/27/81

CONDITIONS OF APPROVAL, IF ANY:

- 3/3/81 - Cmtd 7-5/8" 39# Liner from 11,370' to 13,093' w/ 375 sx.  
Plug down 1:10 A.M. WOC.
- 3/10/81 - Tested Liner to 2000 psi for 30 min. Held OK. Drlg 6½" hole in shale.
- 3/22/81 - Set CIBP on Wireline @ 13,035' & capped w/20' of cmt.
- 3/25/81 - Tested BOP to 10,000 psi. Held OK.
- 3/36/81 - MORT & Prep to complete.

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APR 30 1981

OIL CONSERVATION DIV.