Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		Energy, 1	Minera		New Mexico latural Resour	New Mexico tural Resources Department			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II		OILC	ON	SERV	ATION I	DIVISI	ON		at Bottom of Pa	
P.O. Drawer DD, Artesia, NM 88210		C -	nte T		Box 2088	14 0000				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	⁰ REQ	UEST F	ORA	LLOW	Mexico 8750 ABLE AND	AUTHOR		N		
I. Operator		TOTRA	NSP	ORTC	IL AND NA	TURAL		ell API No.		
Zia Energy, Inc.								30-025-27185		
Address P. O. Box 221	9. Hobb	s. NM 8	8240							
Reason(s) for Filing (Check proper box					X Oth	er (Please ex	plain)			
New Well X	Oil	Change in	Transp Dry Ga		Reques	st for	testing	g allowable	e 155 bbls o	
Change in Operator	Casinghe	ad Gas	Conde	-	and 24 Octobe	,800 M r. 199	CF of g	as for the	e month of	
f change of operator give name and address of previous operator						<u> </u>				
I. DESCRIPTION OF WEL	L AND LE	ASE								
Lease Name		Well No. Pool Name, Inclus				-			Lease No.	
Grizzell Location	·	3	Euni	ce Sar	n Andres S	Southwe	st 🕅	RKXPROCENCY Fee	Fee	
Unit Letter 0	. 3:	30	Foot Fr		South Line		1650		East	
-						and		Feet From The _		
Section 5 Towns	hip 22 8	outh	Range	37 Ea	ist , NN	IPM,	Le	a	Coun	
I. DESIGNATION OF TRA	NSPORTE	R OF OI	L AN	D NATI	URAL GAS					
Name of Authorized Transporter of Oil X or Condensate Shell Pipe Line Company					Address (Give address to which approved copy of this form is to be sent				rm is to be sent)	
International Sector Se			OF D	<u></u>	P. O. Box 1910, Midland, Tx 79703 Address (Give address to which approved copy of this form is to be sent)				79703	
Contract under nego	tiation	with T	or Dry exac	o Prod	Address (Give	and S	<i>which appro</i> n id Rich	<i>ed copy of this for</i> ardson	rm is to be sent)	
well produces oil or liquids, ve location of tanks,	Unit	Sec.	Twp.	Rge	. Is gas actually			en ?		
this production is commingled with the				<u> 37 E</u>	Yes		De	pends on a	contract	
. COMPLETION DATA		were or p	, giv		truit ours. primp	NC:	······	······		
Designate Type of Completion	1 - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Re	
ate Spudded		i. Ready to I	Prod.	····	Total Depth		1	P.B.T.D.	I	
levations (DF, RKB, RT, GR, etc.)	N		<u> </u>					4 · 40 · 8 · 60 · 0		
	reame of Pr	roducing Fon	mation		Top Oil/Gas Pa	y		Tubing Depth		
rforations	·				1			Depth Casing	Shoe	
3950' - 4050'										
HOLE SIZE	TUBING, CASING AND ASING & TUBING SIZE			CEMENTING RECORD DEPTH SET						
		CASING & TUBING SIZE			DEPTHSET			SACKS CEMENT		
					<u> </u>					
TEST DATA AND REQUE					L		•			
LWELL (Test must be after i the First New Oil Run To Tank	recovery of tou	al volume of	load oi	l and must	be equal to or ex	ceed top all	owable for th	is depth or be for	full 24 hours.)	
	Date of Test	L			Producing Meth	od (Flow, pu	imp, gas lift,	etc.)		
ngth of Test	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test	Prod. During Test Oil - Bbls.				Weare Dill					
	UU - 15016.				Water - Bbls.	•		Gas-MCF		
AS WELL	<u> </u>				<u>L</u>	. <u></u> .		_1	······································	
tual Prod. Test - MCF/D	Length of Te	cat.		· · ·	Bbis. Condensat	MMCF		Gravity of Con	densate	
ting Method (pitot, back pr.)	Tubing D	1 mi / CL		<u> </u>	0	///·····				
ng mennu (pilot, dack pr.)	Tubing Press	nie (ount-m))		Casing Pressure	(Shut-in)		Choke Size		
OPERATOR CERTIFIC	ATE OF (COMPL	ANC	ТЕ.					** <u>***********************************</u>	
hereby certify that the rules and regula	tions of the O	il Conservati	on		01	L CON	SERV	ATION DI	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					0.0T 1 7 100					
2	-				Date A	pproved	d t	00	T 1 7 1990	
Jarres A	elion	<u> </u>				<u>~</u> ~'			V CEVTAL	
Signature Farris Nelson		Engine	er		By	ORIC		ONED BY JERS		
			~ *		1					
Printed Name		Tit	ile]	Title					
	505-3		ile 7		Title		 <u> </u>			

rm is to be fi : 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly unned or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.