

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27185
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Grizzell
2. Name of Operator Zia Energy, Inc.	8. Well No. 3
3. Address of Operator P.O. Box 2219 Hobbs, N.M. 88240	9. Pool name or Wildcat Drinkard
4. Well Location Unit Letter <u>Q</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>22 South</u> Range <u>37 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3424 GR 3438 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Pulling Unit. Installed BOP.
2. POH w/rods, pump, & tbhg.
3. RIH w/cmt retainer on tbhg. Set retainer @ 7168'. Loaded csg w/ 9# brine. Squeezed perfs 7200-12'(Brunson Fusselman) and 7256-7360'(Cary Montoya) w/100 sx class "C" cmt. Squeeze pressure 1150 psi. PO of retainer & POH w/4 jts tbhg. Displace tbhg vol. to ins. all cmt is out of tbhg. POH w/tbhg & setting tool.
4. RU wireline co.. Ran GR-CCL from 6600' to 5100'. Perf lower Drinkard from 6426-6541' w/26 holes. RD wireline co..
5. RIH w/treating pkr on 2 3/8" tbhg. Set pkr @ 6200'. Treated perfs with 5000 gals 15% N₂ staged w/ 10 balls after each 1000 gals. Treating press. 2400-4250. Balled out w/3000 g on formation. Surged balls off perfs & completed pumping remaining acid. ISIP Vac.
6. POH w/tbhg & pkr. RIH w/ MA, perf Sub, SN, and 220 jts 2 3/8" tbhg. Tbg anchor set @ 6200' SN @ 6800'. (99- 7/8 rods & 171- 3/4 rods) Ran rods & pump. RD PU.
7. Well placed on test 5/18/89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.E. Bratton TITLE Engineer DATE 6/26/89
TYPE OR PRINT NAME D.E. Bratton TELEPHONE NO. 393-2937

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1989

ZA Cary Montoya + (held)
Brunson Fusselman E

RECEIVED

JUN 27 1989

OCI
HOBBS CENTER