

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPARTMENT OF REVENUE	
REGISTRATION	
SANITARY	
FILE	
USE	
LAND OFFICE	
TRANSPORTATION	
OFF	
ON	
OPERATION	
PRODUCTION OFFICE	
CONTRACT	

Marathon Oil Co.

P. O. Box 2409, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
J. W. Grizzell	3	Brunson Fussleman	State, Federal or Free	Fee
Location				
Unit Letter	0	330	Feet From The South	Line and 1650
Line of Section	5	Township	22-S	Range 37-E
N.M.P.M. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Co.	P. O. Box 1910, Midland, TX 79703			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Getty Oil Co.	P. O. Box 1137, Eunice New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	J	5	22S	37E
Is gas actually connected?		When		
yes		11/6/81		

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-349

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole, Diff. Hole ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
1/27/81	8/29/81		7500		7438		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
GR 3424	Brunson Fussleman		7200		7350		
Perforations					Depth Casing Shoe		
7200 - 7212 (26 holes)							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 32.3 #	1185	825 sx
8 3/4"	5 1/2" 15.5 & 17 #	7500	1100 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-4-81	11-6-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	3.3	2.1	3.12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph M. DePamun
(Signature)

Production Engineer

(Title)

12-9-81

OIL CONSERVATION DIVISION

DEC 11 1981

APPROVED _____, 19

Orig. Signed by

BY Jerry Sexton

Dist. 1, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1.04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.