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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. W. Grizzell
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Brunson-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) GL 3424.1', RKB 3438.2'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7500' T.D. Circulated hole 2 hours.
2. Ran GR/DLL from 7492' to 2400'. Ran CNL/CDL/GR/Cal from 7492' to surface with density tool shut off at 2400' and Caliper shut off at 1185'.
3. Ran 5 1/2", 15.5# & 17.0#, K-55 casing to 7500'. Centralized bottom 2 joints. Centralized every other joint from 7300' to 7100', 6650' to 6100', and 5400' to 5000'. Circulated casing for 1/2 hour.
4. Cemented casing with 1100 sacks Class "H" cement containing .6% Halad 22-A. Brought cement up to 4500' from surface. Bumped plug with 2600 psi at 12:30 p.m. CST 3-15-81.
5. Installed slips. Cut off 5 1/2" casing. WOC.
6. Drilled out stage tool. Tested casing to 1500 psi. Held okay. PBSD at 7438'.
7. Ran Gamma Ray-Bond Collar Log. Bond Log showed top of cement at 3900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Sosthoff TITLE Operations Superintendent DATE 3-31-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BPR 2791