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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	8. Farm or Lease Name J. W. Grizzell
	9. Well No. 3
	10. Field and Pool, or Wildcat Brunson-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3424.6'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 1185'
2. Ran and set 9 5/8", H-40, 32.3# casing to 1185'.
3. Cemented surface casing with 625 sacks Halliburton Light followed with 200 sacks Class "C" with 2% CaCl₂. Circulated 337 sacks to surface. Bumped plug with 1100 psi at 12:10 P.M., CST, 1-28-81.
4. WOC 12 hours. Cut off casing and installed National wellhead.
5. Installed blowout equipment. Pressure tested blowout equipment to 3000 psi. Held OK.
6. Drilled out float collar and guide shoe and commenced drilling 8 3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Sacht TITLE Operations Superintendent DATE February 5, 1981

Orig. Signed By
Jerry Sexton

APPROVED BY Dist. L. Supv.
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

FEB 9 1981