30x 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUES TO	TDAN			AND NAT	TURAL GA	S			<u>.</u>	
•	- 11 100 1171	AND NATURAL GAS WELL API NO.									
Operator  ARGO OTT AND CAS COMPAI	ΝY			*			3(	0-025-27	196		
ARCO OIL AND GAS COMPAI	., 1									. ]	
Address BOX 1710, HOBBS, NEW MI	EXICO 88	3240									
Reason(s) for Filing (Check proper box)						(Please expla		,			
New Well	Cha	nge in To		of:	EFF	ECTIVE:	5/22/9	7/			
Recompletion	Oil		-				•				
Change in Operator	Casinghead Ga	• ∐ C	onden sak	<u>. Ll</u>							
change of operator give name					<u></u>						
ad address of previous operator											
I. DESCRIPTION OF WELL A	AND LEASE	ii No. Po	od Norma	Includia	ng Formation			Lesse		ease No.	
Lease Name	6	a rec. Ire	M.TAT.	AT TA	NSILL YA	TES SR G	AS Sme,	Federal or Fee	FEI	Ε	
SHIPLEY A WN			OTILLI						*****		
Location F	1650	-	et From	т.	NORTH Line	660	) Fe	t From The _	WEST	Line	
Unit LetterE	.:	re	eg Prom	1DC							
Sertion 27 Township	22S	R	ange	36E	, Ni	ирм,	LEA	<b>.</b>		County	
30.001					_						
III. DESIGNATION OF TRANS	SPORTER (	OF OIL	AND	NATUI	RAL GAS	a address to vik	ich annemed	come of this fo	rm is to be =	nt)	
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1153, HOUSTON, TX						
PHE PERMIAN CORPORATION					P. O. BOX 1133, HOUSTON, 12.  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					P. O. BOX 1589, TULSA, OK 74102						
WARREN PETROLEUM COMPAN	PANY			Is gas actually		When					
If well produces oil or liquids,	Unit   Sec		22	36		ES	i_	5/22	191		
ive location of tanks.		27							,		
If this production is commingled with that f	nom any outer R	u pu	, <b>-</b> -, •		_						
IV. COMPLETION DATA	lo	il Well	Gas	Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		<u>i</u>			L		1225	L		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
					Top Oil/Gas Pay Tubing Depth						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top On Oce 147			. wing bep	ng rychru		
					<u> </u>			Depth Casin	g Shoe		
Perforations					•			Ī			
	TUBING, CASING AND					CEMENTING RECORD					
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE										
								<u> </u>			
								ļ			
V. TEST DATA AND REQUES	T FOR AL	LOWAI	BLE	_		الم عمر لممومية	munhle for thi	s depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be after r	ecovery of total	volume of	load oil	and must	De equal to of	ethod (Flow, p.	emp, gas lift.	uc.)			
Date First New Oil Run To Tank	Date of Test				SLOGNCING WI	(1 ~~; p	- ∓. <b>⊕</b> — '9-''	•			
					Casing Press	ure		Choke Size	<del> </del>		
Length of Test	Tubing Pressure										
	Oil - Bbis.				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	OII - BUGS.							1			
	.1										
GAS WELL	I asmb of Tax				Bbis. Conde	sale/MMCF		Gravity of	Condensus		
Actual Prod. Test - MCF/D Length of Test											
Tubing Pressure			n)		Casing Press	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)											
	ATE OF C	TOMO	IANO	Œ		011 001	IOED\	ATION	DIMEN	NI.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL COM	42FKA				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								MΔY	2418	<b>191</b>	
is true and complete to the best of my knowledge and belief.					Date	Approve	d	IVI /			
						• •		IAI CICAIR	N BV (E85	V CEYTON	
fam den					By_			DISTRICT		Y SEXTON	
		+4=== C	รีแกลฑ	vienr	-,-			ואזכוע	LOUPERVIO	i A tr	
dames D. Cogburn, Ad	ministra		TENE		Title	· )					
Printed Name May 22, 1991			2-16								
Play A'Ly 1991		Telep	bone No.		II .	_					

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- / 4) Separate Form C-104 must be filed for each pool in multiply completed wells.