

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Address of Operator
P.O. Box 1710, Hobbs, N.M. 88240

Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Shipley "A" WN

9. Well No.
6

10. Field and Pool, or Wildcat
Jalmat Tansill Yates
7 R Gas

15. Elevation (Show whether DF, RT, GR, etc.)
3499.1' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ Production
OTHER Log, perf, acidize, frac & complete ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 3750' @ 5:00 PM 1/15/81. Ran CN-CBL-GR & DLL-MLL-GR. RIH w/ 5-1/2" OD 15.5# K-55 csg set @ 3750'. FC set @ 3708'. Cmtd 5-1/2" OD csg w/500 sx HLC w/15# salt & 1/4# Flocele/sk followed by 250 sk C1 "H" Thickset w/3# salt & 1/4# Flocele/sk. Cmt not circ to surf. Temp survey indicated TOC @ 700' fr surf. WOC 15 days. RIH w/bit tagged FC @ 3708' PBD. Press test csg to 1500# for 30 mins. OK. Spotted 15% MCA acid 3640-3200'. POH w/bit. Ran CBL. Perf'd Yates Gas interval @ 3328, 34, 66, 77, 82, 91, 97, 3304, 09, 15, 26, 31, 54, 60, 68, 75, 80, 3400, 23, 30, 56, 83, 91, 99, 3538, 42, 50, 57, 69, 85, 90, 3614, 33'= 33 holes. RIH w/pkr & 2-7/8" OD tbg. Set pkr @ 3150', pump 39 bbls 2% KCL wtr MP 1800#, min P. 1500#. on vac in 3 mins. In 1 hr. swbbd 0 bbls oil, 21 bbls wtr. Acidized perfs 3328-3633' w/2600 gals 15% MCA acid. In 3 hrs swbbd 0 bbls oil, 4 bbls wtr. Frac treated perfs 3228-3633' w/60,000 gals. 50/50 gel & CO2, 103, 500# sd. Flushed w/28 bbls CO2 & slick wtr. On 2/13/81 flwd 2-1/2 hrs, 4 bbls fluid, 4% oil on 3/4" ck, TP 150#. POH w/pkr & tbg. RIH w/2-7/8" OD EUE tbg, set @ 3578', SN @ 3542'. Flanged up well head on 2-16-81. On 24 hr test 2/23/81 flwd 0 BO, 38 BW, 634 MCFCG on 31/64" ck, FTP 100# on 24 hr. potential test 3/25/81 flwd 0 BO, 36 BW, 918 MCFCG on 64/64" ck, FTP 95#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt

TITLE Dist. Drlg. Supt.

DATE 3/27/81

APPROVED BY Jerry Sexton

TITLE

DATE 3/27/81

CONDITIONS OF APPROVAL, IF ANY: