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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-84

5a. Indicate Type of Lease	State ☐	Fed ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Maddox	
2. Name of Operator				9. Well No.	
Mid-America Petroleum, Inc.				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 2515, Midland, TX 79702				Antelope Ridge, N.E.	
4. Location of Well				Antelope Ridge	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>23S</u> RGE. <u>34E</u>				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12-9-81	5-14-82	8-2-82	3357 GR	3362	
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,622'	10,600'	Single	13,540'	82'	
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made	
Bone Springs				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
DLI/GRN				No	

38. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
16"	48#	640	18-1/2	500 CL. C w/2% CaCl							
13-3/8"	54.50 & 48.0	1,680	14-3/4	600 Lite, 200 CL C							
10-3/4"		3,864	12-1/4	200 Lite, 200 C, 100 CL C							
7-7/8"		10,650	9-1/2	600 Lite, 200 H, 1000 Lite, 100 C Neat							
29. LINER RECORD			30. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
None					None						
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
8,554' - 8,576' (1 JSPF)			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8554 - 8576</td> <td>2000 gals 7-1/2% acid +</td> </tr> <tr> <td></td> <td>1500 SCF N₂</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8554 - 8576	2000 gals 7-1/2% acid +		1500 SCF N ₂
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
8554 - 8576	2000 gals 7-1/2% acid +										
	1500 SCF N ₂										

39. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
8-5-82		Pumping (2"x1-1/2"x16" RWBC pump)				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-28-82	24	None		9	TSTM	7	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			9	TSTM	7	42°	
34. Disposition of Gas (Solid, used for fuel, vented, etc.)						Test Witnessed By	
Used for fuel						Callen Gilbert	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Barbara M. Meyer</u>	TITLE <u>Engineering Assistant</u>	DATE <u>9-2-82</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 3382
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 10,645
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,930
T. Atoka 12,245
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 5310
T. Bone Springs 8540
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. Atoka Clastic 12,435
T. Morrow Lime 12,550
T. Morrow Clastic 13,100
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8550 to 8580
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1819	1819	Sand	8334	9460	1126	Lm & Sh
1819	2520	701	Anhy.	9460	9596	136	Sh
2520	3600	1080	Anhy. & Salt	9596	9750	154	Lm
3600	3800	200	Anhy. & Lm.	9750	9935	185	Sh
3800	4123	323	Anhy.	9935	10210	275	Lm & Sh
4123	4347	224	Lm & Anhy.	10210	10420	210	Lm
4347	4371	24	Lm, Anhy. & Slt.	10420	10650	230	Lm & Sh
4371	4393	22	Anhy. & Sd.	10650	10774	124	Lm
Sidetracked hole, Plugged back up to 2683'				10774	11644	870	Sh
2683	3047	364	Anhy.	11644	11748	104	Sh
3047	3319	272	Anhy. & Lm.	11748	12131	383	Sh
3319	3422	103	Anhy., Sd. & Lm	12131	12150	19	Lm
3422	5188	1766	Anhy.	12150	12215	65	Lm
5188	5346	158	Anhy. & Lm.	12215	12234	19	Cht & Lm
5346	6419	1073	Lm	12234	12360	126	Sd & Lm
6419	7420	1001	Sh & S	12360	12635	275	Lm & Sh
7420	7890	470	Lm & Sh	12635	12683	48	Sh
7890	8334	444	Sh				

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