

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mid-America Petroleum, Inc.	8. Farm or Lease Name Maddox
3. Address of Operator P. O. Box 2515, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or WHdcat Antelope Ridge, N.E.
15. Elevation (Show whether DF, RT, GR, etc.) 3357 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

With 7-5/8" csg. set, cemented and tested at 10,650', drilled a 6-1/2" hole to 13,622'. Circulated and conditioned hole and ran open hole logs. Ran DST #1 13,478-13,622. Circulated and conditioned hole and ran DST #2 12,125-12,395. Circulated and conditioned hole and ran DST #3 10,640-10,840. Circulated and conditioned hole and spotted 100' plug foot at 13,200. LDDP to 12,170 and spotted 100' plug. LDDP to 11,940' and spotted 100' plug. LDDP to 10,650' and spotted 50 in - 50 out plug at base of 7-5/8". Laid down remainder of drill pipe and released rig @ 10:00 A.M. 5-24-82. Now WOCU to attempt completion in Cherry Canyon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Rohm TITLE Petroleum Engineer DATE 6-7-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 11 1982