

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UTHERIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mid-America Petroleum, Inc.		8. Farm or Lease Name Maddox
3. Address of Operator P. O. Box 2515, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Antelope Ridge, N.E.
15. Elevation (Show whether DF, RT, GR, etc.) 3357 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

With 10-3/4" casing set, cemented, and tested @ 3864', drilled a 9-1/2" hole to 10,650'. Ran 266 jts. 7-5/8" csg. and set at 10,650'. Set DV tool at 5534'. Cemented with 600 sx "Halliburton Lite" plus additives and 200 sx Class "H" w/additives, then cemented through DV tool w/1000 sx "Lite" plus additives and 100 sx Class "C" Neat. PD 7:30 P.M. 3-23-82. WOC 18 hours. NU BOP. Drilled out cement and DV tool and tested to 2000# for 30 min. Held OK. Drilled out shoe @ 10,650' and 10' of formation and tested to 1000# for 30 min. Held OK. Drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Clements TITLE Petroleum Engineer DATE 4/1/82
 Orig. Signed by
 Les Clements
 APPROVED BY Oil & Gas Insp. TITLE DATE APR 5 1982
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 982

O.C.H.
HOBBS OFFICE