STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
P. O. BOX 2088 013101001000 0ANIA FE SANTA FE, NEW MEXICO B7501					
PILE	REQUEST FOR	ALLOWABLE			
TRANSPORTER 01	AUTHORIZATION TO TRANSPO) .	RAL GAS		
PROMATION CERICE (Trefalot					
Zia Energy, Inc.					
P.O. Box 603, Ho Reason(s) for liling (Check proper box)	bbs, NM 88240	Other (Pleas	e esploinj		
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		·		-
Change in Ownership	Casinghead Gas Condens		<u> </u>		!
I change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I Lease Name Federal	LEASE Well No. Pool Name, Including For 3 Eunice S.A. Sou		Kind of Lease State, Federal	or Foo Federal	NM 14 10
Location C 720	Feel From The NorthLine	and <u>1980</u>	Feel From T	`h•West	
	mahip 22 South Bange 37			Lea	County
	TER OF OIL AND NATURAL GAS				
Nome of Authorized Transporter of Cli	•		ed copy of this form is in the second copy of the second co		
Navajo Crude Oi Name of Authorized Transporter of Car				, Texas 79978	
El Paso Natural Il well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas octually connec	ted? Whe	'n	
give location of tanks. If this production is commingled wi	K 17 22S 37E th that from any other lease or pool, g	yes ive commingling ord	er number:		
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	and the second s	Plug Back Same He	stv. Diff. Ken
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	1	P.B.T.D.	
8/24/81 Elevations (DF, RKB, RT, GR, etc.)	10/6/81 "ame of Producing Formation	4300' Top Oll/Gas Pay		3879 ¹ Tubing Depth	
3402 'GR-3412 'RKB	San Andres	3834 '		3757 Depth Casing Shoe	<u> </u>
3834 '-3844 '	TUBING, CASING, AND	CEMENTING RECO	RD	4300'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH 377'	SET	SACKS CE 250 SXS-Circ	
124"	<u>8 5/8" - 23#</u> 5½" - 14#	4300'		1300 SXS-Circ	.90 SXS
7 7/8"					
TEST DATA AND REQUEST F	able for this de	ter recovery of total vo nth or be for full 24 hos Producing Nothod (Fi	ur#J	and must be equal to or	
Date First New Oil Hun To Tanks 10/6/81	Dete of Test 10/14/81	Flow		Choke Size	
Length of Test	Tubing Pressure	Casing Pressue		Gas4M264"	
24 Hours Actual Prod. During Test	<u>100 psi</u> 011-Bb1.	packer		<u>250</u>	
313	1 13	1		·	
GAS WELL Actual Fred. Tool-MCF/D	Length of Teil	Bble. Condensate Ath	ICF	Gravity of Condenso	le
Teeting Hethod (pitol, back pr.)	Tubing Presswe (Shut-In)	Cosing Pressure (Sh	ut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	L	OIL	CONSERVA	TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19 Orig Signed by			
		BY Las Cleaners			
		TITLE	the filed in	compliance with AU	LE 1704.
million		If this is a r	equest for allo	wable for a newly or	of the deviation
(Signative) Engineer		If this is a request for allowable for a newly diffuse of the deviati- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for allow			
(1 uta) 10/15/81		able on new and	tecomptered .		when of owne
	0/01 (ute)	well name or num Separate Fo	erma C-104 tau	11, 111, and VI to Co ofter, or other such che nat be filed for sech	
		Il completeit wells.			