

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hudson State, 8006 JV-F
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "C" 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 23-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Antelope Ridge (Morrow)
15. Elevation (Show whether LF, KT, GR, etc.) 3370' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/81 Spudded 10:00 AM. Drlg 17-1/2" hole in sand, gravel & red beds.
4/1/81 Opened 17-1/2" to 26". Prep to run 20" csg.
4/2/81 Cmted 20" 94# csg @ 685' w/750 sx cmt. Cmt did not Circ. Did top job w/140 sx. WOC.
4/3/81 WIH w/17-1/2" bit. Drlg cmt @ 675'
4/4/81 Lost Circulation @ 848'. Drld without returns w/FW.
4/5/81 Drld 17-1/2" hole in sand & anhydrite without returns. Made short trip into 20" csg @ 685'. Washed & reamed to 1061'. Pulled to 1044' w/bit & stuck.
4/6/81 Worked stuck pipe. Ran free point. Indicated stuck @ 688'.
4/7/81 Lost 382' of 8-1/2" DC in hole. Prep to Junk & abandon. Verbal approval from Mr. Jerry Sexton.
4/8/81 Set P&A Plug #1 - 200 sx - 460' to 640'. Plug #2 200 sx 225' to 360'. Plug #3 - 20 sx @ Surface. P&A 5:00 a.m. Install Dry Hole Marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 4/9/81
APPROVED BY G. L. Spattman TITLE OIL & GAS INSPECTOR DATE 5/19/81
CONDITIONS OF APPROVAL, IF ANY: