DISTRIBUTION	4								lie	vised 11-1-16
SANTA FE EW MEXICO OIL CONSERVATION COMMIS						licate Type of Lease				
FILE WELL CUMPLETION OR RECOMPLETION REPORT AND LOG						ne X Fee				
U.S.G.S.							••••••		5. Stat	e Oil & Gas Lease No.
LAND OFFICE										
OPERATOR	<u> </u>									
14. TYPE OF WELL	•	<u> </u>							7. Unit	t Agreement Nam e
		OIL WELL	GAS WELL	X		07464				
	b. TYPE OF COMPLETION 8. Farm or Lease Name								m or Lease Name	
HEW WORK DEEPEN PLUG DIFF. Hudson State, 80								on State, 8006 JV-P		
BTA OIL PRODUCERS										
3. Address of Crerator		M# 45 -	. I. 		_					eld and Pool, or Wildcat
104 South Per 4. Location of Well	COS	Mindiar	nd, Texas	7970	1			· . <u> </u>	Ante	lope Ridge (Morrow)
UNIT LETTER 1 C 1	LOCAT]	1980 FEET F	OM THE	West	LINE AN	66) FEET FR		
THE North LINE OF	SEC.]]	P. 23-5 P.	34_F					Lea	
15, Date Spudded	16. L'ate	T.D. He	$\frac{1}{17. \text{ Date}}$		eady to 1	Prod.) 12.	Elevations (A	VF, RKB, R		19. Elev. Cashinghead
3/30/81							3370'		*•	3402'
20. Total Depth	1	21. Flug	Back T.D.	22.	If Multipl Many	le Compl., Ho	w 23. In	tervals , Re	otary Tools	, Cable Tools
1495'								illed By i	X	• ·
24. Producing Interval(s	s), cf this	completic	en - Top, Bottom	, Name					,	25. Was Directional Survey
										No
26. Type Electric and C	Other Logs	Bun								27 Mar Mall Creed
None									1.	27. Was Well Cored NO
28.	- -		CASI	NG RECO	RD (Rep	ort all string	s set in well			110
CASING SIZE	WEIG	HT LB./ F				ESIZE		MENTING R	ECORD	AMOUNT PULLED
20"		94#	68	5'		26"	· · · · · · · · · · · · · · · · · · ·			sx top job)
Junked well	P&A	4/8/81								
20					•					
29.		T	IER RECORD					·····	TUBING	RECORD
SIZE	TOP		BOTTOM	SACKS C	EMENT	SCREEN	S11	ZE	DEPTH SE	T PACKER SET
						<u></u>				
31. Perforation Record (Interval, s	ize and n	umberi		}	32.		EPACTUR	E CEVENT	T SQUEEZE, ETC.
			,			}	INTERVAL			D KIND MATERIAL USED
										NIND MATERIAL USED
									·	
										· · · · · · · · · · · · · · · · · · ·
33. Eta Da la com		F (1) = 1				UCTION				
Date First Production		Producti	ion Method (Flou	ing, gas li	ift, pumpi	ing — Size an	d type pump)		Well S	itatus (Prod. or Shut-in)
Date of T ès t	Hours Te	sted	Choke Size	Prod'n. Test Per		Сії - Вы.	Gas –	MCF ¥	ater – Bbl.	Gas – Oil Ratio
Flow Tubing Press.	Casing P	ressure	Calculated 24- Hour Rate	Cil – Bł	 51.	Gas -).	CF	Water - Bb	1.	Cil Gravity – API (Corr.)
34. Disposition of Gas (Sold, used	for fuel,	vented, etc.)	1	·····			<u>Γ</u>	est Witness	ed By
		-								•
35. List of Attachments						<u> </u>				
ii. I hereby certify that	the inform	ation shin	un on both sides	of this for	rm is true	and complet	e to the best	of my know	ledge and be	elief.
SIGNED Bolk Nawland TITLE Regulatory Administrator DATE 5/26/81										
B	<u>08-K.</u> 1	VEWLANI	à						DATE _	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffed deepened well. It shall be accompanied in a copy of all electrical and radio-activity loss in the well and a summary of all special tests of ducted, including drill stem tests. All degree reported shall be measured depths. In the case interctionally drilled wells, mue vertical depths ε_{11} also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except of state land, where six copies are required. See Bule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	N/A	Southeastern New Mexico	Northwestern	
T. B. T.	Salt Salt Yates 7 Rivers Queen Grayburg San Andres Glorieta Paddock Paddock Rlinebry Tubb Drinkard Wolfcamp	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Devonian T. Silurian T. Montoya T. Simpson T. Silurian T. Montoya T. Montoya T. Simpson T. Simpson T. Simpson T. Simpson T. Simpson T. Sinpson T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. T. T. T.	T. Fictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Dokota T. Morrison T. Todilte T. Entrada T. Wingate T. Chinle	T. Penn. "D"
No No	. 1, from	TOIL OR GAS	No. 5, from	
		IMPORTA	NT WATER SANDS	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from	feet	19 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
No. 2.	fromto	feet.	
No. 3,	fromto	feet.	, , , , , , , , , , , , , , , , , , ,
No. 4.	to		
	FORMATION RECOR	D (Attach additional sheets if necessory)	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							•
			· · ·	a Notio	V.1.54	017 00	
				18.	K S7		
			· .	Ű:	ECEN	d	