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FORM C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

John Yuronka

102 Petroleum Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

West

LINE OF SEC. 31 TWP. 22-S RGE. 37-E NMPM

5. Date Spudded 3-22-81 16. Date T.D. Reached 3-31-81 17. Date Compl. (Ready to Prod.) 5-2-81 18. Elevations (DF, RKB, RT, GR, etc.) 3415' DF 19. Elev. Casinghead 3402'

20. Total Depth 4000' 21. Plug Back T.D. 3933' 22. If Multiple Compl., How Many 0-4000' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Perforation Interval(s), of this completion - Top, Bottom, Name

3753' - 3792' Queen-Penrose Skelly

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Compensated Density and Guard-Forxo

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	416'	12-1/2"	350 sxs. Class "C"	-
5-1/2"	14#	4000'	7-7/8"	250 sxs. Glass "C" Pozmix "A" & 425 sxs. Class "C" Eeonolite	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3797	

1. Perforation Record (Interval, size and number)

3753'; 3758'; 3762'; 3764'; 3769';
3778'; 3781'; 3786'; 3789' and
3792' w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3753' - 3792'	1600 gals. 15% MCA acid
3753' - 3792'	2500 gals. 15% NE acid

3. PRODUCTION

Date First Production <u>5-2-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>5-11-81</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>15.6</u>	Oil - Bbl. <u>38</u>	Gas - MCF <u>1.5</u>	Water - Bbl. <u>2,436</u>	Gas - Oil Ratio <u>34</u>
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate <u>15.6</u>	Oil - Bbl. <u>38</u>	Gas - MCF <u>1.5</u>	Water - Bbl. <u>34</u>	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Clarence L. Armstrong

5. List of Attachments

Guard-Forxo & Compensated Density Logs - Deviation Tests

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Yuronka

TITLE Authorized Agent

DATE May 12, 1981

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1334'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1510'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2740'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2948'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3188'	T. Devonian	T. Menefee	T. Madison
T. Queen	3603'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1334	1334	Caliche & Red Bed				
1334	1510	176	Anhydrite				
1510	2740	1230	Salt & Anhydrite				
2740	2948	208	Dolomite				
2948	3188	240	Sand & Dolomite				
3188	4000	812	Dolomite & Sand				