

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator

John Yuronka

Address

102 Petroleum Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Specify)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 7/2/81
UNLESS AN EXCEPTION TO R-4670
IS OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name

E. F. King

Well No.

1

Pos. Name, including Locality

Undesignated

Kind of Lease

XXXXXXXXXX Fee

Lease No.

Location

Unit Letter

M

330

Feet From The

South

Line and

330

Feet From The

West

Line of Section

31

Township

22-S

Range

37-E

NMPM

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒

or Condensate ☐

Scurlock Oil Company

Name of Authorized Transporter of Casinghead Gas ☐

or Dry Gas ☐

723 Western-United Life Bldg., Midland,
Texas

E1 Paso Natural Gas Company

2 Petroleum Center, Suite 200, Midland,
Texas

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

No

When

June 1, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last time ☐	Diff. Rest'v. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-22-81	5-2-81		4000'		3933'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth		Tubing Depth			
3415' DF	Queen-Penrose Skelly		3753'		3797'			
Perforations					Depth Casing Shoe			
3753'-3792					4000'			
TUBING, CASING, AND CEMENT DATA								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		416'		350			
7-7/8"	5-1/2"		4000'		675			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be of sufficient volume of fluid oil and must be equivalent to that allowable for this depth)

Date First New Oil Run To Tanks	Date of Test	Type of Test (Flow, pump, gas lift, etc.)	
5-2-81	5-11-81	Pumping	
Length of Test	Tubing Pressure	Choke Size	
24 hrs.	-	-	
Actual Prod. During Test	Oil - Bbls.	Gas - MCF	
17.1	15.6	1.5	
		38	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Test - Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

(Title)

May 12, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Supervisor District

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 111.

Each section of this form must be filled out completely for allowable for recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.