	STATE OF NEW MEXICO		.~	Form C-104 Revised 10-1-78
Ĺ	REY AND MINERALS DEPARTMENT	OIL CONSERVAT		
	C1151 M 10 UT 10 M	P. O. UOX SANTA FE, NEW		
	5ANTA 78	SANIA FE, NEW		
	REQUEST FOR ALLOWABLE			
	AND AND			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL DAS			
1.	PRONATION OFFICE			
	Euratex Corporation			
	1907 Texas American Bank Bldg., Fort Worth, Texas 76102			
	Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of: Oil Dry Gas	Change of oper	ator effective
	Recompletion	Casinghead Gas Condens	0ctober 1, 19	85
				Hobbs. N.M. 88240
	If change of ownership give name and address of previous ownerM	artindale Petroleum C	<u>'orp., P. O. Box 2403</u>	HODDS, N.M. OOZOU
	DESCRIPTION OF WELL AND I	EASE	Kind of Leuse	Lease No.
	Legae Nome	Well No. Foot family interest of	State Federal	or Foo Federal 12.030/32
	Closson "B"	30 Jalmat-Yates	Seven Riverg	and a second
		Feel From The North Line	and 660 Feet From T	h•East
		220 8 36	-	County
	Line of Section 30 T. W	nship <u>225</u> Range 30		
117.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
	None of Authorized Transporter of Cli		Des 2520 Hobbe N.M.	4 99240
	Texas-New Mexico Pip Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas	Address (Give address to which approv	
	Texaco Producing Inc.		Box 3000, Tulsa, Ok Is gas actually connected?	la. 74102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes	
	give incution is commingled wit	h that from any other lease or pool, g	give commingling order number:	
11	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same ites'v. Ditt. Res
	Designate Type of Completio			Р.Б.Т.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D. (10)
	Elevations (DF, RKB, KT, CK, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforationa			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SALKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
			1	and must be equal to or exceed top all
٧	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL THE Producing Method (Flow, pump, gas lift, etc.)			
	OIL WELL Date First New Dil Hun To Tonse	Date of Test	Producing Method (r tow, pump, gus a	,,
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Teel			Gas · MCF
	Actual Prod. During Test	Oil-Bble.	Waler-Bble.	
			J	
i	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Artual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cueing Pressure (Shut-11)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 2 7 1985	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
	I hereby certify that the rules and regulations the information given Division have been complied with and that the information given		BY ONISINAL SIGNED BY JEAN SEXTON	
	Division have been complied with and that the information of belief. above is true and complete to the best of my knowledge and belief.		TITLE DISTRICT I SUPERVISOR	
			The form to to be filed in	compliance with MULE 1104.
	O IP	1. whall	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia	
		hur fit fut		
	Jeremiah R. Trythall - Chief Engineer		All sections of this form must be filled out completely for er	
	(Tula)		Fill out only institute 1. II, 10, and VI for changes of ow Fill out only institute 1. II, 10, and VI for changes of ow with some or number, or transporter, or other such () specific ordin	
	September 4, 1985			a fræsti sen

