: 14	BOY MO MINERALS DEPARTMENT		NTION DIVICI	.	Revised	10-1-78		
- 11								
	0.151.0.001.00N	SANTA FE, NEV		· · · · ·				
	LAND DEFICE REQUEST FOR ALLOWABLE							
F	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
••	MARTINDALE PETROLEUM CORPORATION							
	Address							
	P. O. BOX 2403, HOBBS, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of: Dil Dry Gas							
	Recompletion Change in Ownership	Casinghead Gas X Conde	H	<u></u>	<u></u>			
	If change of ownership give name and address of previous owner							
	A REAL AND LEASE							
	Lease Name	Well No. Pool Name, Including F 30 JALMAT YATES			al or Foo FEDERAL	LC0301321		
	Unit Letter A: 660 Feet From The North Line and 660 Feet From The East							
	Line of Section 30 T	wnshlp 22S Range	36E , NMI	рм, Lec	1	County		
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	- to which appre	oved copy of this form is	to be sent)		
	None of Authorized Transporter of Cil	, madiced for the		882.40 oved copy of this form is				
	Texas-New Mexico Pipe				so be sent)			
	Getty Oil Company	Box 3000, Ti	Box 3000, Tulsa, OK 74102					
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	yes.		1			
	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA							
	Designate Type of Completion - (X)		New Well Workove	1) Workover Deepen Plug Back Same Restv. Diff. Hes				
	Date Spudded	P.B.T.D		P.B.T.D.	.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Top Oll/Gas Pay		Tubing Depth		
					Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·		
	Perforations							
		TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT			
	HOLESIZE							
	· · · · · · · · · · · · · · · · · · ·			olume of lood of	land must be equal to o	r exceed top allo		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL [Producing Mothod (Flow, pump, gas lift, etc.]							
	Date First New Oil Run To Tanks	Date of Test	bloanerut wernog (1					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oll-Bbla.	Water-Bbls.		Gas-MCF			
	GAS WELL		Bbls. Condensate/M	MCF	Gravity of Condenac			
	Actual Prod. T+st-MCF/D	Length of Test						
	Teeting Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (5)	ut-in)	Choke Size			
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
			APPROVED	APPHOVED JUN 1 9 1094 10				
	l berein certify that the rules and regulations of the Cill Conservation division have been complied with and that the information given			·BY				
	Division have been complete to the best of my knowledge and belief.		· ·BY	TITLE				
	\frown		TITLE					
		it is a standard for a namely drilled or deports						
	(fucture Cin	well, this form in	well, this form must be accompanied by a table full.					
	Brilling & Productio	1 at a on new end	All sections of this form must be filled out completely for enter-					
	June 15, 1984		Fill out onl	Fill out only Sections 1, 11, 111, and VI for changes of other well sense or number, or transporten, or other such change of condition				
	(D	Separate Fo	Separate Forma C-104 must be filed for each pool in mirrig-					

