Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.		TO TRAN	NSPORT OIL	L AND NA	TURAL G					
Operator DMA 011 D						Well		2736.	84	
BTA Oil Producers						30-025 -27362				
Address 104 S. Pecos, M:	idland,	TX 797	01							
Reason(s) for Filing (Check proper box)		_	_	Ou	ver (Please expli	ain)				
New Well	Oil		ransporter of:							
Recompletion	Casinghead									
If change of operator give name	Canagasa	Cas []	Condensate							
and address of previous operator						·				
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name			ool Name, Includ	ing Formation		Kind	d Lease	T 1	esse Na	
Hudson State, 8006							Personal XXIVEX	·	, LG1126	
Location		<u>-</u>			···································			12333	, 201120	
Unit LetterC	:86	50F	eet From The	North Lie	e and198	30 Fe	et From The	West	Line	
1,	000						_			
Section 1 I Township	23S	F	tange 32	4E N	мрм,	Lea		 -	County	
III DESIGNATION OF TO AN	CDADTE	OFAI	A NID NIA TOTA	DAT CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI					Address (Give address to which approved copy of this form is to be sent)					
Sun Co, Inc. (R&M)					P.O.Box 2039, Tulsa, OK 74102					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					
BTA Oil Producers					104 S. Pecos, Midland, TX 79701					
f well produces oil or liquids, Unit Sec. Twp. Rge.										
give location of tanks.	C		23S 34E		es					
If this production is commingled with that f	rom any othe	r lease or po	ol, give comming	ling order num	ber:					
IV. COMPLETION DATA		Y			·	,	 ,		 , ,-	
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to P	l	Total Depth	<u> </u>	نـــــــــــــــــــــــــــــــــــــ	P.B.T.D.			
		Date Compi. Ready to Prod.						1.2.1.2.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing	Shoe		
	 				· · · · · · · · · · · · · · · · · · ·					
TUBING, CASING AND										
HOLE SIZE CASING & TUBING			ING SIZE	DEPTH SET			SACKS CEMENT			
				 	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	 			
										
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE	1	· · · · · · · · · · · · · · · · · · ·		1			
OIL WELL (Test must be after re	covery of tou	al volume of	load oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
I and a firm							Chake Sine			
ength of Test Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	On - Bois.				•					
GAS WELL							L	<u></u>		
Actual Prod. Test - MCF/D	Langth of T	act		Bbls. Conder	sate/MMCF	····	Gravity of Co	ndeneste		
7 man 1 man	Length of Test			Bus. Concension vilvica			Gravity of Concessant			
Testing Method (puot, back pr.)	back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI	IANCE	I						
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				NOV 1 2 Page						
is true and complete to the best of my knowledge and belief.				Date Approved						
Globatte Man Ata					ORIGINAL SIGNED BY JERRY SEXTON					
Simple Wellfulle				By_						
Signature Dorothy Houghton, Regulatory Administrator						100 00 000 000				
Printed Name Title				TITISUPERVISOR DISTRICT						
11-10-93 Date	915	-682-37								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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