

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5394 LG-1126

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Hudson State, 8006 JV-1

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Antelope Ridge (Atoka)

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos, Midland, Texas 79701

4. Location of Well

UNIT LETTER -C- LOCATED 860 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 11 TWP. 23-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded
4-11-88

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
4-20-88

18. Elevations (DF, RKB, RT, GR, etc.)
3370' GR 3402' K.B.

19. Elev. Casinghead

20. Total Depth
13,410

21. Plug Back T.D.
13,158

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,117' - 12,158' (Atoka)

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
No logs for this workover

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 & 133	1,500'	26"	2300 sx - Circ.	
13-3/8"	54.5, 68 & 72	4,800'	17-1/2"	3900 sx - Circ.	
9-5/8"	47 & 53.5	11,700'	12-1/4"	3400 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7-5/8"	11,362	12,748	300	
5"	12,436	13,410	225	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	11,892	11,855

31. Perforation Record (Interval, size and number)
12,117' - 12,158' (25 holes) 2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,117 - 12,158'	A/5,000 gal

33. PRODUCTION

Date First Production
4-20-88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-24-88	24 hrs.	14/64"		91	2893	0	31,791

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2000	Pkr		91	2893	0	61°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tom Williams

35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barthley Houghton TITLE Regulatory Supervisor DATE 4/25/88

(SI Atoka cement. 11) 7A - 10 0.1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or condensed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation