

DISTRIBUTION

ANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State ☒ Fee ☐

5. State Oil & Gas Lease No.
L 5394 & LG 1126

7. Unit Agreement Name

8. Farm or Lease Name
Hudson-State, 8006 JV-P

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Antelope Ridge (Morrow)

Correction

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
BTA OIL PRODUCERS

Address of Operator
104 South Pecos Midland, Texas 79701

Location of Well

INITIAL LETTER 'C' LOCATED 1980 FEET FROM THE West LINE AND 860 FEET FROM

North LINE OF SEC. 11 TWP. 23-S RGE. 34-E

15. Date Spudded 4/18/81 16. Date T.D. Reached 8/5/81 17. Date Compl. (Ready to Prod.) 8/19/81 18. Elevations (DF, K&R, RT, GR, etc.) 3370' GR 19. Elev. Casinghead 3380' GR

20. Total Depth 13410' 21. Plug Back T.D. 13380' 22. If Multiple Compl., How Many - - 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 13,240' - 13,296' (Morrow) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-CNL- FEC & DI-SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	1500'	26"	2300 SX	Circ.
13-3/8"	64.5, 61, 68 & 72#	4800'	17 1/2"	3900 SX	TOC @ 130'
9-5/8"	47 & 53.5#	11700'	12 1/4"	3400 SX	- -
DV Tool @ 5483'					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7-5/8"	11362'	12748'	300	
5"	12436'	13410'	225	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12400'	12400'

31. Perforation Record (Interval, size and number) 13,240' - 13,296' (2" 13 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,240' - 13,296'	A/4000 gal. 15% MS Type HCL

33. PRODUCTION

Date First Production 8/19/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 9/5/81 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period 144 Oil - Ebl. 144 Gas - MCF 4600 Water - Bbl. Gas - Oil Ratio 31.94

Flow Tubing Press. 1800 Casing Pressure Pkr Calculated 24-Hour Rate 144 Oil - Bbl. 144 Gas - MCF 4600 Water - Bbl. Oil Gravity - API (Corr.) 56.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI Pending Connection (Vented for Test) Test Witnessed By

35. List of Attachments Log, C-103, Inclination Survey, & C-104 (C-122 & C-122D will be filed upon connection)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Bob K. Newland* TITLE Regulatory Administrator DATE 9/16/81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1884	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11718	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12100	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5293'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8392'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10529' Lm	T. Morrow LS _____ 12372	T. Chinle _____	T. _____
T. Wolfcamp _____ 10683' SH	T. Morrow SH _____ 12868'	T. Permian _____	T. _____
T. _____	T. Morrow "A" _____ 13038'	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. Morrow "C" _____ 13228'		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12100' _____ to _____ 12190' _____	No. 4, from _____ to _____
No. 2, from _____ 12812' _____ to _____ 13296' _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1884	5293		Anhydrite, Salt, Red Shale				
5293	8392		Del. Sand, Limestone, Sandstone, Shale Dolomite				
8392	10529		Bone Springs, Limestone, Shale, Sandstone, Chert				
10529	10683		Wolfcamp Shale, Sandstone shale, Limestone,				
10683	11718		Strawn, Limestone, Sand, Trace Chert				
11718	12100		Atoka, Shale, Limestone, Chert				
12100			Morrow, Limestone, Shale, Chert, Sand.				

RECEIVED

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CONSERVATION DIV