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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" AND FORM C-101 FOR SUCH PROPOSALS.

1. Indicate Type of Lease State ☒ Fee ☐	
2. State Oil & Gas Lease No. L-3594 & LG 1126	
3. Unit Agreement Name	
4. Name of Operator BTA OIL PRODUCERS	
5. Address of Operator 104 South Pecos Midland, TX 79701	
6. Farm or Lease Name Hudson-State, 8006 JV-P	
7. Well No. 1-Y	
8. Location of Well UNIT LETTER 'C' 1980 FEET FROM THE West LINE AND 860 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 23-S RANGE 34-E N.M.P.M.	
9. Field and Pool, or Wildcat Antelope Ridge (Morrow)	
10. Elevation (Show whether L.F., RT., GR., etc.) 3370' GR	
11. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

4/18/81 - Spudded @ 4:15 PM. Cmtd 30" Conductor pipe @ 70' w/150 sx. Drlg 17-1/2" hole in sand
4/22/81 - Reaming 17 1/2" hole to 26" @ 370'.
4/26/81 - Cmtd. 20" 94# csg @ 1500' w/2300 sx. Cmt circ. WOC.
4/27/81 - Tested csg to 1000 psi. Held OK. Drlg 17 1/2" hole in sand.
5/19/81 - Cmtd 13-3/8" 54.5, 61, 68 & 72# csg @ 4800' w/3900 sx. WOC.
5/20/81 - Tested csg to 1500 psi. Held OK. TOC @ 130'. Drlg 12 1/2" hole in anhydrite & lime.
6/19/81 - Cmtd 9-5/8" 47 & 53.5# csg @ 11,700' w/3400 sx. DV tool @ 5483'.
6/20/81 - Installed and tested BOP's. Tested DV tool to 2500 psi. Held OK.
6/21/81 - Tested 9-5/8" csg to 2500 psi for 30 min. Held OK. Drlg 8 1/2" hole in 80% lime and 20% shale.
7/16/81 - Cmtd 7-5/8" 39# liner from 11362' to 12748' w/300 sx. WOC.
7/17/81 - Tested liner to 2500 psi for 30 min. Held OK. Drlg 6 1/2" hole in shale and lime.
8/8/81 - Cmtd 5" 18# liner from 12436' to 13410' w/225 sx. WOC.
8/9/81 - Tested liner to 2000 psi for 30 min. Held OK.
8/11/81 - Drld cmt to 13380'. Circ out. Tested liner to 2100 psi on 13.6 ppg fluid for 30 min. Held OK.
8/19/81 - Tested tree to 10000 psi. Held OK. Tested annulus to 2000 psi. Held OK. Released rig @ 5:00 P.M.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Administrator DATE 9/16/81

Orig. Signed by
Les Clements

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY: