Energy, Minerals and Natural Resources Dept. __ent

Revised February 10, 19 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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