	NO. DE CUPIEN RECEIVED		- · ·		
			CONSERVATION COMMISSION	Form C-104	
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C+104 and C+11 Ellective 1+1+65	
	U.S.G.S.		AND ANSPORT OIL AND NATURAL GA	24	
	LAND OFFICE				
	TRANSPORTER OIL GAS				
1.	OPERATOR PROPATION OFFICE				
	Operator Anadarko Petroleum Corporation				
	Address	Address			
	P. O. Box 2497 Reason(s) for filing (Check proper box				
			— Change in Ownershi	Change in Ownership Effective:	
	Recompletion Cit Dry Gas AUG 1 1985				
				•••••	
	If change of ownership give name and address of previous owner	Anadarko Production Comp	oany, P. O. Box 2497, Midl	and, Texas 79702	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name				
	M. W. COII 4 Langlie-Mattix SR, Qn, Grbg. Stole, reserve of ree – Location				
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West				•West	
	Line of Section 26 To	wnship 22S Range	37Е , ММРМ, Lea	County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil 🕱 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Texas-New MExico Pipeli Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗍	P. O. Box 60028. San Ang Address (Give address to which approved	i copy of this form is to be sent)	
	Texaco Producing, Inc.	Unit Sec. Twp. Pge.	P. O. Box 3000, Tulsa, O	klahoma 74102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 26 22S 37E		July, 1981	
If this production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completion - (X)				Plug Back Same Res'v. Dill. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		· · ·	
	Perforations		1	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ł					
ļ		1			
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all					
OIL, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ſ	Actual Pred. During Test	Cil-Bbls.	Water - Bble. C	Gas-MCF	
I_		<u> </u>	I		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF C	Gravity of Condensate	
	Asidal Pida. Tent-NCP/D			•	
	Testing Hethod (pitot, back pr.)	Tuting Pressure (Shut-in)	Casing Pressue (Sbut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION AUG 2 1 1985		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYDISTRICT I SUPERVISOR		
	<i>Л</i> о 1		TITLE		
	All I.		This form is to be filed in compliance with RULE 1104.		
(Signature)			If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
Senior Administrative Specialist			tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow-		
Titlet .			able on new and recompleted walls.		
(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	•	1	Frances France CalD4 must be filed for each pool in multiply		

AUG 1 2 1985 O.C.D. HOSES OFFICE

RECENT