

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name M. W. Coll
3. Address of Operator P. O. Box 806, Eunice, NM 88231	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3313' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf Additional Penrose, Acidize & Frac</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU. TOH w/rods & tubing.
2. Perf additional Penrose @ 3544 - 3550 - 3559 - 3565 w/2 JSPF.
3. TIH w/RBP & PKR on 2-7/8" tub. Acidize new perfs w/1,000 gal. 15% NEFE acid. TOH w/BP & PKR.
4. TIH w/PKR on 2-7/8" tubing. Set PKR @ 3460.
5. Frac w/36,000 gal. gelled 2% KCL w/65,000# 20/40 sand, 30,000# 10/20 sand. SI over night.
6. Release PKR. Wash sand OOH. TOH w/tub & PKR.
7. Run Prod tub, pump & rods. POP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. English TITLE Area Supervisor DATE 3-23-83
ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR
APPROVED BY _____ TITLE _____ DATE MAR 25 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1983

**O.C.D.
HOBBS OFFICE**