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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name XXXXXXXXXX	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name U.M. Coll	
2. Name of Operator Anadarko Production Company		9. Well No. 4	
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231		10. Field and Pool, or Wildcat Langley-Hatfield-Queen	
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 26 TWP. 22S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 5-19-81	16. Date T.D. Reached 5-26-81	17. Date Compl. (Ready to Prod.) 7-7-81	18. Elevations (DF, RKB, RT, GR, etc.) 3313.3 GR
19. Elev. Casinghead 3315'		20. Total Depth 3797'	
21. Plug Back T.D. 3745'		22. If Multiple Compl., How Many 0-3797'	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name Queen	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Dual Spaced Neutron, Micro-Seismogram & Caliper	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1187'	11"
5 1/2"	15.5#	3795'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sx calculated			
3230 sx w/DV Tool			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	3723'		
31. Perforation Record (Interval, size and number)			
44 holes w/2-1/2" JSPP 33642'-48', 3658'-64', 3378'-82, 3697'-99'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2holes 32867'		See Attached Sheet!	
33. PRODUCTION			
Date First Production 7-10-81	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 1 1/2" Insert Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 7-13-81	Hours Tested 24	Choke Size 10	Prod'n. For Test Period 10
Oil — Bbl.		Gas — MCF	Water — Bbl.
12.5		8	1250
Flow Tubing Press.	Casing Pressure 250	Calculated 24-Hour Rate 37.5	Oil Gravity — API (Corr.) 37.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Getty-South Eunice Plant			Test Witnessed By Larry Reid
35. List of Attachments Micro-Seismogram-Cased Hole, Dual-Spaced Neutron & Caliper Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Howard D. Hickell		TITLE Production Foreman	
		DATE July 13, 1981	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1150'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2461'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2632'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2839'	T. Devonian	T. Menefee	T. Madison
T. Queen	3422'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365'	365'	Caliche, Sand & Redbed				
365'	1150'	785'	Redbed & Anhydrite				
1150'	1240'	90'	Anhydrite				
1240'	2461'	1311'	Salt & Anhydrite				
2461'	3422'	961'	Anhydrite & Lime				
3422'	3750'	328'	Dolomite w/sand Stringers				

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