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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
M.W. Coll	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Langlie Mattix Queer	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231
4. Location of Well UNIT LETTER <u>K</u> <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3313.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drl from 1110' to 3797' w/7-7/8" bit.
2. Encountered wtr flow @2985' in Limestone. Wtr flow in Seven Rivers from 2973' to 2983'.
3. Ran 3795' of 5½", 15.5# K-55 R3, ST&C Csg(new) w/ Lynes inflatable PKR set @approx. 2900'.
4. Cement w/3230 sx cement, consisting of 1565 sx Class"C" w/8# salt, 5# Gilsonite, 2% CACL & 1665 sx Halliburton Lt. w/2% CACL, 15# salt, 5# Gilsonite & ¼# Flocele.
5. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. English TITLE Area Supervisor DATE June 23, 1981
Orig. Signed by
APPROVED BY Jerry Sexton TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: