

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-27462

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Grizzell Deep

2. Name of Operator

John H. Hendrix Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter P : 330 Feet From The South Line and 543 Feet From The East Line

Section 5 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

03/17/00

13. Elevations (DF & RKB, RT, GR, etc.)

3423

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

7081

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

(5478' - 5609') Blinebry

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

24.

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	5895'	

26. Perforation record (interval, size, and number)

(5478 - 5609') - .4125" - 11 perfs.

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5478 - 5609	2500 gals. acid
	200,000# 20-40 sd. in 100,564 gals.
	50 quality foam

28.

**PRODUCTION**

Date First Production 04/01/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 04/03/00	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 8	Gas - MCF 290	Water - BbL. 1	Gas - Oil Ratio 36,250
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil - BbL. 8	Gas - MCF 290	Water - BbL. 1	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

M. Burrows

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Ronnie H. Westbrook*

Printed  
Name

Ronnie H. Westbrook

Title Vice President

Date 05/08/00