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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator Grace Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 543 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.	8. Farm or Lease Name Grizzell Deen
	9. Well No. 1
	10. Field and Pool, or Whldcat Brunson (Fusselman)
15. Elevation (Show whether DF, RT, GR, etc.) 3423' GR, 3439' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate additional interval and acidize ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-17-86 MIPU. Killed well, unseated pkr & installed BOP. Pulled tubing & pkr. Ran hydrostatic bailer.
- 2-18-86 Perforated additional Fusselman intervals w/1 JSPF each @ 7176', 7177', 7184', 7185', 7186', 7198', and 7199' (Total of 7 holes w/4" casing gun, 0.48" holes). Ran Baker Model "R" DG Pkr on 2-3/8" tubing & set pkr @ 7109' w/14 Pts compression in 5-1/2" casing.
- 2-19-86 Swabbed dry.
- 2-20-86 SITP 240 PSIG in 14 hrs. Swabbed down and acidized Fusselman perfs 7176'-7199' (27 holes) w/1500 gals 15% HCL NE acid in 5 equal stages separated by 4 stages of 3 ball sealers each stage (32 ball sealers). Max press 1200 PSIG breaking to 700 PSIG w/acid on perfs. Treated @ 4.3 BPM AIR on vacuum. ISIP -0-.
- 2-26-86 Flowed 149 MCF/D w/no oil or water, TP 60 PSIG on 24/64" ck. Production prior to workover was 96 MCF/D w/no oil or water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buddy J. Knight
Buddy J. Knight

TITLE District Operations Manager DATE 2-27-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE DATE MAR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 28 1986
O.C.D.
HOBBS OFFICE