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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Grace Petroleum Corporation	8. Farm or Lease Name Grizzell Deep
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79702-2358	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>543</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Brunson Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3423.2' GR, 3438.6' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Grace Petroleum Corporation proposes to perforate additional intervals in subject well with procedure as follows:

1. Load tubing and annulus w/2% KCL water to kill well.
2. Unseat pkr.
3. Install BOP.
4. POH w/tubing and pkr.
5. Perforate 5-1/2" casing with 4" casing gun w/1 JSPF @ 7176' to 7177' (2 holes), 7184' to 7186' (3 holes), 7198' to 7199' (2 holes), total of 7 holes.
6. Re-run tubing & pkr. to 7109'.
7. Remove BOP and install tubinghead.
8. Test tbg.-casing annulus to 1000 PSIG.
9. Swab back load water or to flow.
10. If necessary to acidize, acidize w/5 stages of 300 gal. each of 15% HCL NE acid and 4 stages of 8 ball sealers/stage.

Propose to start work approximately 2-17-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buddy J. Knight TITLE District Operations Manager

DATE 1-23-86

Eddie W. Stacy
Oil & Gas Inspector

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1986

RECEIVED

JAN 24 1986

OFFICE
OF THE ATTORNEY GENERAL