

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Grace Petroleum Corporation	8. Farm or Lease Name Grizzell Deep
3. Address of Operator P.O. Drawer 2358, Midland, Texas, 79702-2358	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 543 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3423.2 GR, 3438.6 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Squeeze off water, additional perfor- ations, & acidizing. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-81 Acidized Perfs. 7292'-7360' s/200 gals 15% MCA acid
10-22-81 to 10-24-81 Pkrs. would not set.
10-24-81 Acidized Perfs. 7292'-7360' w/2500 gals. of 15% MCA acid in 10 equal stages separated by 6 ball sealers per stage (54 ball sealers). Fm. broke @ 1680 psi. AIR 4.8 BPM @ 1823 psi, max press. 2500 psi, ISIP, 0.
10-24-81 thru 10-27-81 Recovered black formation water.
10-28-81 Set Howco EZ-Drill sv cement retainer @ 7275'. Ran tbq.
10-29-81 Pumped 200 sx. class "C" cement thru retainer @ 4 BPM. Did not squeeze. Pumped 200 sx. class "C" cement w/1/4# flocele/sk. Squeezed @ 4000 psi w/50 sx. below retainer. Reversed out excess cement.
10-30-81 Perforated 7251'-7255' w/2 JSPF (9 holes).
11-2-81 Acidized Perf. 7251'-7255' w/500 gals. 15% MCA acid. FM broke @ 2800 psi. AIR 3.2 BPM @ 2730 psi. ISIP 700 psi. Immediately to -0-. Recovered black formation water.
11-4-81 Set C.I.B.P. @7247'. Perf. 7225'-7236' w/1 JSPF (12 holes).
11-5-81 Acidized perfs. 7225'-7236' w/750 gals. 15% MCA acid. Pumped in @ 1100 psi & acidized @ AIR of 2.2 BPM and 1800 psi pressure. Max. rate 3.8 BPM @ 2500 psi. I.S.I.P. -0-. Recovered black formation water.

(continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Douglas W. Rice TITLE Asst. Dist. Prod. Manager DATE 11-17-81

Orig. Signed by

Jerry Seaton

APPROVED BY Dist 1a TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 17 1981

- 11-7-81 Set Howco EZ-Drill sv cement retainer @ 7210'. Ran tbg. & pumped in @ 3 BPM @ -0- psi. Squeezed perfs. w/150 sx. of class "C" cement (1/4# flocele/sk. in last 75 sx.). Max. squeeze pressure 4000 psi. Reversed out 60 sx.
- 11-9-81 Perforated 7181'-7183' (5 holes) & 7189'-7196' (15 holes) w/2 JSPF.
- 11-10-81 Acidized perfs. 7181'-7196' w/750 gals. of 15% MCA acid. Fm. broke @ 2900 psi. Treated @ AIR of 2.7 BPM and 2757 psi pressure. I.S.I.P. 1400 psi, 5" S.I.P. -0-. Swabbed well to flow. (Baker Model "R" Dbl. grip packer set @ 7109' on 2 3/8", J-55, 8R, 4.7#, EUE tubing). Waiting on facilities.