STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HO. OF COPIED PECCIVED	T	
DISTRIBUTION		
SANTA FE	1	
FILE		
U.\$.G.4,		
LAND OFFICE	1	
OPERATOR	7	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-70

U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fon XX
OPERATOR		5, State Otl & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS 113 FORM FOR PROPOSALS TO DAILL ON TO DEEPTH OR BLUG BACK TO A DIFFERENT RESERVOIR. 114 **APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)	
OIL XX	GAS WELL OTHER-	7, Unit Agreement Name
2, Name of Operator		8. Farm or Lease Name
3, Address of Operator	roleum Corporation	Grizzell Deep
P.O. Draw	er 2358, Midland, Texas 79702-2358	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE South LINE AND 543 FEET FROM	Undesignated
	LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.	
Millellelle	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3423.2' G.L., 3438.6' KB	Lea
	Check Appropriate Box To Indicate Nature of Notice, Report or Oth SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WOR	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST ANEXCEMENT US X	nfanation [
OTHER	other GR-CBL w/CCL & Pe	riorating
17, Describe Proposed o	r Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
WORK) SEE RULE 11	03.	estimatea date of starting any proposed
10-19-81	Pressure tested $5\frac{1}{2}$ " casing to 1500 PSIG for 30 min Heltubing & 4 3/4" bit to 7443' (P.B.T.D.). POH w/tubing.	d O.K Ran 2 3/8"
10-20-81	Ran Schlumberger GR-CBL Variable Density Log w/CCL from 7	442' to 1200'
10-21-81	RU Schlumberger and perforated $5\frac{1}{2}$ " casing w/4" jet casing	que as follows:
	7292'-7298' 7 holes 7304'-7308' 5 holes 7313'-7316' 4 holes 7322'-7330' 9 holes 7334'-7339' 6 holes 7343'-7345' 3 holes	gan as forfows.
	7349'-7351' 3 holes 7354'-7360' 7 holes	
	A later Although and the second and	

Buddy J. Ryight

TITLE District Production Manager

DATE

TOTALE

TOTALE

DISTRICT Production Manager

DATE

TOTALE

DATE

D STRIBUTION SANGA FE	D	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-10 Superseder C-102 and Effective	s Old C-103 I-1-65
LAND OFFICE				5a. Indicate T	
OPERATOR				State State Oll 5	Gas Lease No.
				3. State On &	Gds Ledse No.
(DO NOT USE THIS	SUNDRY N S FORM FOR PROPOSA USE "APPLICATION F	OTICES AND REPORTS O	ON WELLS S BACK TO A DIFFERENT RESERVOIR SUCH PROPOSALS.)		
OIL XX	AS	OTHER•		7. Unit Agreen	nent Name
2. Name of Operator				8. Form or Lea	ise Name
Grace Petrolet 3. Address of Operator	um Corporat	ion		Grizze]	l Deep
P.O. Drawer 2	358 Midlan	d, Texas 79702-2358		9. Well No.	
4. Location of Well	oos muran	1, TEXAS /9/02-2330		10, Field and	Pool, or Wildcat
UNIT LETTER	P	EEET FROM THESOU	th Line 400 543	Undesign	
! . !					
THE East	LINE, SECTION	5 TOWNSHIP 22		нмрм.	
		15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
16.		3423' GR ropriate Box To Indicate		Lea	_//////////////////////////////////////
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TICE OF INTE	NTION TO: PLUG AND ABANDON CHANGE PLANS		EQUENT REPORT OF	F: ERING CASING G AND ABANDONMENT
OTHER]		
17. Describe Proposed or work) SEE RULE 110	Completed Operation	ons (Clearly state all pertinent de	etails, and give pertinent dates, i	including estimated date o	of starting any proposed
9-9-81 S 9-11-81 D 9-12-81 R & c f P	spudded 12-1 Prilled 12-1 Ran 8-5/8", set @ 1254 ement w/4% Collowed by lug down @	20" conductor pipe /4" hole @ 3:00 P.M. /4" hole to 1254'. 24#, 8R, K-55, ST & '. Cemented w/500 s gel, 2% CaCl ₂ , 1/4#/ 200 sx. of Class "C" 3:15 A.M. Cement ci essure tested casing ssure held.	sx. of Class "C" 'sk. of Flocele, ' cement w/2% CaCl2. rculated. WOC 20		
-					
18, I hereby certify that the	information above	is true and complete to the best			0.05.03
Buddy J. Ki	n/qlyt	TITLE U	strict Production Ma	anager DATE	9-25-81
	J. 3(

CONDITIONS OF APPROVAL, IF ANY:

ENLACY a	No	Mills	GRALS	DEPARTMENT

ny, of Enries Rectives	
DISTRIBUTION	
BAHIAFE	
711. X	
7.3.0.5,	
LIGHT OFFICE	
W/ Edaton	

OIL CONSERVATION DIVISION

Form	C -	103	
Revis	ed	10-1	1 - 7

DISTRIBUTION		P. O. BOX	2088				Revised 10-1-7
SANIAFE	SANTA	FE, NEW	MEXICO (87501			KCALZER IA-1-1
711. X					ſ	5a. Indicate Ty	pe of Lense
17.3.0.5.						State	Fee X
GERATOR]					5. State Oil 6 (
C(1) 25	NA NO 26 4 627 6 1 1 10 15 15 17					mmm,	mmm
(OO NOT USE THIS FORM EOR PAR (SE "APPLICAT	RY NOTICES AND REP TO FOR PERMIT LOS (FORM C	PURISON 1	PROPOSALS.)	TENT HESCRYOIR		7. Unit Agreeme	
1. OIL XX WELL WELL	Oፖክቺኞ÷					7, Olit Agreeme	art rame
2. Name of Operator	,					8, Farm or Leas	se Name
Grace Petroleum Corpor	ation					Grizzell	Deep
1. Address of Operator			-			9. Well-No.	•
P.O. Drawer 2358, Midl	and, Texas 79702	2-2358				1	
4. Location of Well	220	Couth		EAO	j	10. Field and P	·
UNIT LETTER	330 FEET FROM THE	South	LINE AND	543 ,	EET FROM	Undesig	u g ted
Fast.	он точгна	22-5		37 - F	ĺ		
THE CINE, SECTION	нен wo т но	dP	RANGE		НМРМ. [
THE THE THE THE	15. Elevation (S	Show whether L	F, RT, GR, e	tc.)		12. County	<i>HHHHH</i>
	3423.2'	G.L., 34	38.6' K.B	.		Lea	
Check	Appropriate Box To	Indicate Na	ature of No	tice. Repor	t or Othe	er Data	
	NTENTION TO:			•		REPORT OF	f :
PERFORM REMEDIAL WORK	PLUG AND .	ABANCON [REMEDIAL WOR	P K		ALŤE	ERING CASING
TEMPORARILY ABANDON			COMMENCE DR		Ħ		AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PL	ANS []		AND CEMENT JOS	$\overline{\mathbf{X}}$		
			OTHER				
OTHER			•				
17, Describe Proposed or Completed Op	perations (Clearly state all	pertinent detail	ils, and give p	ertinent dates.	including e	estimated date o	starting any proposed
Work) SEE RULE 1169.	, ,				_		. ,
T.D. 7504' on 10-5-8	•						
10-8-81 Ran 181 jts.			7503.88'	•		•	•
Detail of casing	g as follows (bot	ttom up):					
Shoe	•	1.	5'				
l_Jt. K-55, 17#	, LT & C	41.					
Float Collar	7" I T O O	1.					
12 jts. K-55, 1		502.					
49 jts. K-55, 1 117 jts. K-55,		1956. 4925.:					
2 jts. K-55, 17		83.8					
2 yes. K 99, 17,	,, LI Q C	7512.8					
	Less above K.B.		00'				
	5 1/2" set @	7503.8					
Cemented w/1000 sx. Ha	lliburton Lite ce	ement w/l	5# salt &	1/4# flo	rala/sk	400 sv	Halli-
burton Lite cement w,	/8# salt & 1/4# 1	flocele/sl	k.: tail	in w/425	sx. Cla	iss "C" 50.	/50 Poz-
mix "A" w/5# salt/sk	. & o.2% Halad 4.	Plug do	own @ 1:2	0 P.M. 10	-8-81.	TOC by to	emperature
survey @ 1340' down.	WOC 120 hours.	Casing p	pressure	test will	be mad	le prior to	o comple-
tion & reported on ne	ext report.						
18. I hereby certify that the information	showe is true and complete	to the best of	my knowledge	and belief.			
/ //// / /	1/ - , #				•		
SIGNED / WOLLD	Jug M	TITLE Dis	<u>trict Pro</u>	duction M	<u>anager</u>	DATE 10.	-15-81
Buddy I in I date	\						
Les Clem	,						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -