Submit J Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

<u>PISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι,	T	O TRAN	SPORT OIL	AND NA	TURAL G					
pentor Mitchell Energy Corporation					Well API No. 30 025 27478					
Address				4000						
P. O. Box 4000, Reason(s) for Filing (Check proper box	The Woodl	ands, T	X 77387-		er (Please exp	lain)				
New Well Secompletion Shange in Operator	-	Change in Tr			or (2 10000 csp.					
change of operator give name										
I. DESCRIPTION OF WELL	LANDIFA	SE.						7		
Case Name Tresnor Federal			ool Name, Includi Sand Dun	ng Formation es, Sout	h Bone :		of Lease Federal or Fe		23 No. 4157	
ocation Unit LetterK	:19	80 Fe	eet From The	south Lin	e and19	80 Fe	et From The	west	Line	
Section 30 Town	ship 23	S R	ange 32E	, N	мРМ,	Lea		· · · · · · · · · · · · · · · · · · ·	County	
I. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATU	RAL GAS		_				
ame of Authorized Transporter of Oil Pride Pipeline Co	mpany	or Condensate		Address (Giv	Box 234	<i>hich approved</i> 6, Abile	ne, TX	79604		
Name of Authorized Transporter of Ca None	singhead Gas	or	Dry Gas	Address (Giv	e address to w	hich approved	copy of this)	orm is to be se	ni)	
well produces oil or liquids, Unit Sec. Twp. Re location of tanks. K 30 23S 32				Is gas actually connected? When ?						
this production is commingled with the V. COMPLETION DATA	at from any othe	r lease or poo	ol, give commingl	ing order num	ber:			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	. Ready to Pr	Ready to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations						<u>, , , , , , , , , , , , , , , , , , , </u>	Depth Casin	ng Shoe		
TUBING, CASING AND										
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TEST DATA AND REQU				L						
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Test		oad oil and must	be equal to or Producing M	exceed top all ethod (Flow, p	lowable for this ump, gas lift, e	s depth or be uc.)	for full 24 hou 	rs.)	
ength of Test	Tubing Press	sure		Casing Press	ıre		Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
	On Dois.									
GAS WELL ctual Prod. Test - MCF/D	Length of To	esi		Bbis. Conder	sate/MMCF		Gravity of	Condensate		
							Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
I. OPERATOR CERTIFI						NSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of m	nd that the inform	nation given a				ed N				
Seman (Mull	-								
Signature George Mullen-Reg	ulatory A	ffairs	Specialis	∥ By_			EFERVISC	DR		
Printed Name 3/16/92			tle	Title				 		
Date		Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.