

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM-25465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARY FEDERAL #3

9. API Well No.

30-025-27479

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA CO., NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals of drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" FOR PROPOSALS

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

C. W. TRAINER

3. Address and Telephone No.

c/o OIL REPORTS & GAS SERVICES, INC., 1008 W. BROADWAY, HOBBS, NM 88240 505/393-2727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FEL, SEC 25, T23S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-17-00 (1) RIH to 550' load the hole w/ 35 bbls., circ. out Surface. Spot 170 sx & lost circulation @ 150 sx, displaced tbg. POOH.

05-18-00 (2) Did not tag, Pumped 10 bbls. 3 sx, lost circulation material. Spot 20 sx w/ 2% cc. WOC & Tagged @ 378'.

05-19-00 (3) Cut 4-1/2" csg. 377' POOH w/ 377'.

05-19-00 (4) Spot 150 sx cmt. 375' to Surface.  
Install dry hole marker, clear location of equipment and junk. Remediate pits.

Approved as to plugging of the well dam.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*David R. Glass*

Title

AGENT

Date

06/02/00

(This space for Federal or State office use)

Approved by

(OP!G. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date

JUN 05 2000

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statement or representations as to any matter within jurisdiction.

\*See Instruction on Reverse Side

GW W

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Received  
April 1961