

(JUNE 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Box
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM-25465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARY FEDERAL #3

9. API Well No.

30-025-27479

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals of drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" FOR PROPOSALS

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TOCO L. L. C.

3. Address and Telephone No.

c/o OIL REPORTS & GAS SERVICES, INC., P. O. BOX 755, HOBBS, N M 88241, 505/393-2727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 25, T23S, R33E
1650' FSL & 660' FEL

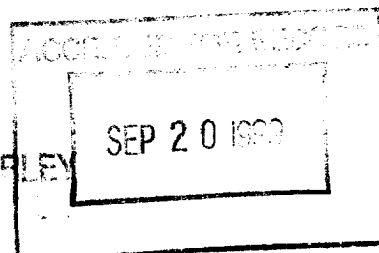
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RUN PROD. STRING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/31/99 - 09/06/99 Set 2 7/8" 6.5# tbg @ 8968' w/350 sxs cmt + additives. Perf. 8740', 50', 58', 75', 81', 95', 98', 8810', 15', 22', 23', 33', 36', 45', 55', 61', Acdz perf w/10% acid & swab. Acdz w/43 bbls 15% HCL, drop 86 ball sealers, swab. Pump 400 sxs cmt down 4 1/2" csg sqz old perfs @ 5200'.



14. I hereby certify that the foregoing is true and correct

Signed

Title

AGENT

Date

09/08/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
SEP 10 1999

