

UNITED STATES OIL & GAS COMMISSION  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY NEW MEXICO 88200

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM25465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 25, T23S, R33E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other ☐

2. NAME OF OPERATOR  
SANDERS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR Bldg. #2, Suite 201  
7801 Academy Blvd. N.E.; Albuquerque, N.M. 87109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FEL & 1650' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-7-81 16. DATE T.D. REACHED 7-31-81 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 3650 KB 19. ELEV. CASINGHEAD 3636 GL

20. TOTAL DEPTH, MD & TVD 5417 21. PLUG, BACK T.D., MD & TVD 5250 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-Density, DLL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	38	20	2½ yds. ready-mix	None
8-5/8"	24#	1330	12-1/4	1050 sx., circ.	None
4-1/2"	10.5#	5412	7-7/8	300 sx., TC @ 4130 by TS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5197(166jts)	5197(Bkr. RDG)

31. PERFORATION RECORD (Interval, size and number)

5337-5349, 2 jspf: 15 BSWPH, Trace Oil  
5275-5289, 2 jspf: 10 BSWPH, Trace Oil  
5214-5222, 2 jspf: 20 BSWPH

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump). WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SJS

35. LIST OF ATTACHMENTS

CNL-Density log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Charles M. Sanders*

TITLE

President

DATE

April 15, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TA Cons. dated 1-9-89 E

RECEIVED  
APR 17 1965  
MOBILE OFFICE