

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-80

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. NMB-1040

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name State 2, 8006 JV-P
9. Well No. 1
10. Field and Pool, or Wildcat Antelope Ridge (Atoka)

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER "N" LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 2 TWP. 23-S RGE. 34-E

15. Date Spudded 8/30/81	16. Date T.D. Reached 1/12/82	17. Date Compl. (Ready to Prod.) 1/30/82	18. Elevations (DF, RKB, RT, GR, etc.) 3376' GR	19. Elev. Casinghead 3386'
20. Total Depth 13,380'	21. Plug Back T.D. 13,360'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made No
24. Producing interval(s), of this completion - Top, Bottom, Name 12,184' - 12,867' (Atoka)				27. Was Well Cored No
26. Type Electric and Other Logs Run DLL/MSFL - DI BHC Sonic				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94,106.5&133#	1515'	26"	2450 SX	- -
13-3/8"	54.5,61,68&72#	4851'	17 1/2"	3000 SX	- -
9-5/8"	47& 53.5#	11700'	12 1/4"	3600 SX	- -
DV Tool @ 5516'					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	11387'	12750'	320	- -	2-7/8"	11,905'	11,800'
5"	12550'	13380'	200				

31. Perforation Record (Interval, size and number)
12,184' - 12,867' (2" - 26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,184'-12,867'	- -

33. PRODUCTION

Date First Production 1/30/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in					
Date of Test 1/30/82	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 264	Gas - MCF 6451	Water - Bbl.	Gas - Oil Ratio 24.436
Flow Tubing Press. 6430	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 264	Gas - MCF 6451	Water - Bbl. -	Oil Gravity - API (Corr.) 51.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI Pending Connection (Vented for Test)

Test Witnessed By

35. List of Attachments
Log, Inclination Survey & C-104 (C-122&C-122-D will be filed upon connection)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 2/9/82
BOB K. NEWLAND

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southcentral New Mexico

T. Anhy 1648
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp LS. 10539'
T. Wolfcamp SH. 10686'
T. Cisco (Bough C) _____

T.	Canyon	
T.	Strawn	11,760
T.	Atoka	12,146
T.	Miss	
T.	Devonian	
T.	Silurian	
T.	Montoya	
T.	Simpson	
T.	McKee	
T.	Ellenburger	
T.	Gr. Wash	
T.	Granite	
T.	Delaware Sand	5349
T.	Bone Springs	8388
T.	Morrow Sh.	12919'
T.	Morrow 'A'	13096'
T.	Morrow 'C'	13286'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12184' to 12200' No. 4, from to
No. 2, from 12859' to 12867' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1648	5349		Anhydrite, Salt, red shale				
5349	8388		Del. Sand, Limestone, Sandstone, shale, dolomite				
8388	10539		Bone Springs, Limestone, shale, sandstone, chert				
10539	10686		Wolfcamp shale, sandstone shale, limestone				
10686	11760		Strawn, Limestone, Sand, Trace chert				
11760	12146		Atoka, Shale, Limestone, Chert.				
12146			Morrow, Limestone, Shale, chert, Sand.				

RECEIVED
FEB 15 1982
OKLAHOMA GEOLOGICAL SURVEY

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~~WILSON, J. H. (1911)~~